

Form 10
DUPLICATE

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO
REQUEST FOR ALLOWABLE

RECORDED
MAY 1950
INDEXED
MOBBS OFFICE

Oil Well
 Gas Well
 Workover Well

Place Midland, Texas

Date _____

Designate UNIT well is located in

1

POOL _____

NOTICE OF COMPLETION OF: (Lease) C. H. Kyte Well No. 1
1980 Feet from South Line 330 feet from West Line;
Section 8 Township 20-S Range 39-E

DATE STARTED January 25, 1950 DATE COMPLETED March 27, 1950
ELEVATION D. F. 3587 TOTAL DEPTH D. F. 7735'
CABLE TOOLS (Clean out after shot) ROTARY TOOLS 0-7735'
PERFORATIONS DEPTH _____ OR OPEN HOLE DEPTH P.B. 4680

CASING RECORD

SIZE <u>11-3/4"</u>	DEPTH SET <u>312</u>	SAX CEMENT <u>225</u>
SIZE <u>8-5/8"</u>	DEPTH SET <u>3061</u>	SAX CEMENT <u>400</u>
SIZE <u>6-1/2"</u>	DEPTH SET <u>4275</u>	SAX CEMENT <u>300</u>

TUBING RECORD

SIZE 2" SUB DEPTH 4376

ACID RECORD

NO. GALS. 13,500 NO. QTS. (7500-7738)
~~NO. GALS. (4350-4410)~~ NO. QTS. 150
NO. GALS. 13,500 NO. QTS. (4275-4420)

SHOT RECORD

FORMATION TOPS

T. Anhydrite <u>1670</u>	T. Grayburg _____	T. Miss. _____
T. Salt <u>1755</u>	T. San Andres <u>4357</u>	T. Dev. _____
B. Salt <u>2740</u>	T. Glorieta <u>5857</u>	T. Sil. _____
T. Yates <u>2870</u>	T. Drinkard <u>6617</u>	T. Ord. _____
T. Seven Rivers _____	T. Wolfcamp _____	T. Granite Wash _____
T. Queen _____	T. Penn. _____	T. Granite _____

OIL OR GAS PAY 4350-4420 WATER None

Initial Production Test April 24, 1950 Pumping Pumping Flowing _____
Test after acid or shot Swabbed 22 BPH after shot. Swabbed and flowed 5 BPH after acid.

Initial Gas Volume 285 cu. ft./ bbl.

DATE first oil run to tanks or gas to pipe line April 24, 1950

PIPE LINE TAKING OIL Shell Pipelining Company

REMARKS: All cont. used had 4% gal added. COMPANY Union Oil Company of California

SIGNED BY J. D. McSully

OIL CONSERVATION COMMISSION

BY: Ray Yorkhaley
Inspector

APPROVED

MAY 1950

RULE 1112. REQUEST FOR ALLOWABLE (FORM C-104)

It is necessary that this form be submitted by the operators before an initial allowable will be assigned to any completed oil well. C-110 "Certificate of Compliance" will not be approved until C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the Commission Office, to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 A.M., on date of completion. The completion date shall be that date in the case of an oil well, when oil is delivered into the stock tanks.