



# FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	20		Surface sand
20	40		Caliche
40	148		Bedrock & sand
148	285		Bedded & shells
285	318		Bedrock
318	620		Shale & shells
620	1005		Bedrock & shells
1005	1089		Bedrock
1089	1110		Bedrock & shells
1110	1345		Bedrock
1345	1555		Bedrock & shells
1555	1755		Bedrock & shale
1755	1805		Anhydrite
1805	1995		Anhydrite & salt
1995	2810		Salt & shells
2810	3015		Salt & gyp
3015	3485		Salt & shells
3485	3490		Gyp
3490	3532		Anhydrite & lime
3532	3554		Gyp & anhydrite
3554	3619		Lime
3619	3663		Anhydrite & lime
3663	3683		Lime
3683	3763		Anhydrite & lime
3763	3949		Lime.

Well was drilled to total depth of 3949' and plugged back to 3900' with cement. Well was acidized on 3-6-39 with 1000 gallons from 3900 to 3914 and on 3-8-39 with 1000 gallons from 3888 to 3949 and was shot on 3-30-39 with 235 quarts S.N.O. from 3800 to 3900'. 2" tubing was set at 3828' with three homemade flow nipples set at 3400, 2900 and 2650'. Initial production 8 bbls oil per hour on a 6 hour test flowing by gas lift thru casing.

Pipe Line Connection: Texas-New Mexico P.L. Co. Well received allowable effective April 1, 1939.

TGP:  
Hobbs - 4-6-39.