## Submit 3 Copies to Appropriate istrict Office

## State of New Mexico E ---y, Minerals and Natural Resources Departmen-

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

**OIL CONSERVATION DIVISION** 

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 WELL API NO. 30-025-08579 5. Indicate Type of Lease 

	STATE	FEE
i. State Oil & Gas	Lease No.	
E-	6019	

DISTRICT III	STATE A FEE
1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No. E-6019
CUNDRY MOTIOES, AND DEPORTS ON WELLS	
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name
1. Type of Well:	Jalmat Field Yates Sand Unit
OIL OAS OTHER Injection Well	
2. Name of Operator	8. Well No.
SDX Resources, Inc.	123
3. Address of Operator  D. O. Boar 5061 Middland TV 70704	9. Pool name or Wildcat
P. O. Box 5061, Midland, TX 79704  4. Well Location	Jalmat;Tansill-Yates-7 Rvrs
Unit Letter P : 660 Feet From The South Line and 330	Feet From The East Line
Section 10 Township 22S Range 35E	NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	NMPM County
//////////////////////////////////////	<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>
11. Check Appropriate Box to Indicate Nature of Notice, F	Report, or Other Data
	SSEQUENT REPORT OF:
PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
EMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLIN	G OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING CASING TEST AND C	EMENT JOB
OTHER:OTHER:	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, incluwork) SEE RULE 1103.	iding estimated date of starting any proposed
Well was spudded 6/12/58. Surface casing - 8-5/8" @ 305',	cmted w/250 sys
Production csg - 5-1/2" @ 4121',	
Perfs: 4036-62', 4000-14', 3988	3-4000' 3940-60'.
Frac'd w/40,000 gals refined oil	
Squeezed cmtd all zone to 4000	
to WIW 9/62. Perf: 4036-4062'.	
Propose to release pkr & TOH w/tbg. Replace any bad tbg.	TIH w/pkr & test csg for
possible hole. Will squeeze & repair hole if found. Will	drill out squeeze and
return well to active injection status. Prep to start won	ck 9/10/96.
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SKINATURE CAMEO Courtney THE Regulatory To	ech 9/6/96
The state of the s	915/685-1761
TYPEOR PRINT NAME Janice Courtney	TELEPHONE NO.
(Thus space for State Use)	
	SEP 11 1996
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	