

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Phillips State

(Company or Operator)

(Leave)

Well No. **2**, in **NE** $\frac{1}{4}$ of **NE** $\frac{1}{4}$ of Sec. **10**, T. **22-S**, R. **35-E**, NMPM.

Introduction

Pool

County.

Well is **990'** feet from **North** line and **330'** feet from **East** line

of Section **10** If State Land the Oil and Gas Lease No. is **X-1033**

Drilling Commenced.....**September 24**....., 19**58** Drilling was Completed.....**October 11,**....., 19**58**

Name of Drilling Contractor..... **J. C. Crain Drilling Co.**

Address..... **606 Wilson Building, Dallas, Texas**

Elevation above sea level at Top of Tubing Head..... **3423** The information given is to be kept confidential until

....., 19.....

OIL SANDS OR ZONES

No. 1, from **3010** to **3030** No. 4, from _____ to _____

No. 2, from **4020** to **4038** No. 5, from _____ to _____

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-8/8"	22.7	New	320	Texas			Surface
8-1/8"	14.0	New	4000	Harco			Oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8"	330	300	Hydro Pump		
7-7/8"	5-1/2"	4000	800-10%			
			Gal; 100 w/ latex			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Formation fractured w/40,000 gal refined oil w/1 lb. of 20-40 sand per gallon w/240 tbs load oil in two 20,000 gallon stages

Result of Production Stimulation.....A

Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4100 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing November 23 1938
OIL WELL: The production during the first 24 hours was 51 barrels of liquid of which 83 was oil; 47% was emulsion; % water; and % was sediment. A.P.I. Gravity.
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1878		T. Devonian		T. Ojo Alamo
T. Salt.	2032		T. Silurian		T. Kirtland-Fruitland
B. Salt.	3779		T. Montoya		T. Farmington
T. Yates.	3901		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash.		T. Manosque
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penns.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	200	200	Caliche & sand				
200	1878	1678	Redbeds				
1878	2032	154	Anhydrite and sand				
2032	3779	1747	Salt and anhydrite				
3779	3901	122	Dolomite & Anhy. Stringer				
3901	4100	199	Sand, shale & dolo.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 4, 1938 (Date)
Company or Operator Dixilyn Drilling Corp. Address Box 3427 Odessa, Texas
Name Robert L. Chappell Position or Title Secretary