

MISCELLANEOUS REPORTS ON WELLS NO. 100 OFFICE 000

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company The British American Oil Producing Co.				Address Box 474, Midland, Texas			
Lease Hall State "F"	Well No. 5	Unit Letter N	Section 11	Township 22-S	Range 35-E		
Date Work Performed SEE BELOW	Pool JALMAT			County LEA			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Perforate and sand-oil frac Yates Sand.**
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled 3/4" rods and tubing. Cleaned out with sand pump to PBD 4042. 7-11-1960.
2. Ran tubing with perf. tool and perforated with 4 holes each at 4013, 3993, 3925, 3916, 3905 and 3867. Sand oil fractured thru perforations with 80,000 gals refined oil, 200,000 lbs sand, 1000 lbs gypban and 1750 lbs moth balls. 7-12-1960
3. Ran sand pump and cleaned out sand to PBD 4042 PBD. 7-13-1960.
4. Ran 2" EUE tubing and set at 3968. Ran pump and 3/4" rods. 7-14-1960.
5. Well produced back load oil to 8-12-1960.

Witnessed by <i>[Signature]</i>	Position Dist. Engr.	Company The British American Oil Prod. Co.
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3613' KB	T 4052' KB.	P BTD 4042' KB	Producing Interval Yates Sand	Completion Date 7-14-1960
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Tubing Diameter 2" EUE	Tubing Depth 3968' KB	Oil String Diameter 5 1/2" OD	Oil String Depth 4051' KB
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Perforated Interval(s)
3957-71 w/4 shots/ft. 3867, 3905, 3916, 3925, 3993 and 4013 w/4 shots at each depth

Open Hole Interval None	Producing Formation(s) YATES SAND
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	6-13-1960	58.	109.3	None	1885-1	
After Workover	8-12-1960	102.	128.5	None	1260-1	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>[Signature]</i>	Name <i>[Signature]</i>
Title	Position Dist. Engr.
Date	Company The British American Oil Producing Co.