

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY THE BRITISH AMERICAN OIL PRODUCING COMPANY, BOX 474, MIDLAND, TEXAS
(Address)

LEASE HALL STATE "F" WELL NO. 8 UNIT L S 11 T 22-S R 35-E
DATE WORK PERFORMED SEE BELOW POOL UNDESIGNATED

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Perforation, sand oil frac and complete

Detailed account of work done, nature and quantity of materials used and results obtained.

1. Pulled 2"EUE tubing and bit. Ran McCullough Gamma Ray-Neutron collar log 4066 to 3500 and 1900 to 1700 on 5" scale and 2" scale from surface to 4066'. Perforated 5 1/2" OD casing (Yates Sand) 3888-3900, 3940-3960, 3978-3986 and 3998-4006' with 4 jet shots/ft. Ran 2"EUE tubing and set at 4042'. 4-17-1958.
2. Moved out rotary rig. 4-18-1958
3. Moved in double drum unit and pulled tubing. Western Company sand-oil fractured thru above perforations with 40,000 gallons oil and 40,000 lbs sand. Well flowed 149. bbls load oil back 15 hours. Load oil to recover 952 less 149. or 803. bbls. 4-19-1958.
4. Ran 2"EUE tubing and L-30 Packer. Set tubing at 3866 and packer at 3860', with pump seat 3852'. Swabbed 154. bbls oil 12 hours and well started flowing. Flowed 28. bbls oil in 3 hours, 3/4" choke, TP 50/Pkr. Load oil to rec. 621. bbls. 4-20-1958.
5. Produced 226. BO and no water, 24 hours, NF, thru 2 1/4" choke, TP 50/Pkr. Load oil to rec. 395. bbls. 4-21-1958.
6. Produced 217. BO and no water, 24 hours, NF, thru 1 5/8" choke, TP 60/Pkr. Load oil to rec. 178. bbls. 4-22-1958. (CONTINUED ON BACK OF REPORT.)

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. J. French
Title _____
Date _____

Name German B. French
Position Dist. Clerk
Company The British American Oil Prod. Co.

7. Produced 202. B.O. and no water, 24 hours, NF, 18/64" choke, TP 75/Pkr. Load oil recovered plus 24. bbls of new oil. 4-23-1958.
 8. Produced 201. B.O. and no water, 24 hours, NF, 18/64" choke, TP 60/Pkr. 4-24-1958.
- FINAL REPORT.