

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY THE BRITISH AMERICAN OIL PRODUCING COMPANY, P.O. BOX 2818, MIDLAND, TEXAS  
(Address)

LEASE NEW MEXICO "B" WELL NO. 7 UNIT G S 14 T 22-S R 35-E

DATE WORK PERFORMED See Below POOL Jalmat

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☒ Other Perforate, Frac and complete

Detailed account of work done, nature and quantity of materials used and results obtained.

1. Ran McCullough gamma ray-neutron and collar logs from surface to 3992' and detail log 1700 to 1900 and 3500 to 3992'. 1-13-1957.
2. Perforated 4 1/2" OD casing 3940 to 3951 with 4 shots/ft. 1-13-1957.
3. Ran 2" EUE tubing with packer. Tubing at 3903 and packer at 3897. 1-14-1957.  
Western Company sand oil fraced thru perforations 3940-51 with 10,000 gallons 21 gravity oil and 10,000 lbs sand. 1-14-1957.
4. Shut well in and moved out rotary. Well opened at 18/64" choke and well flowing OK. 1-15-1957.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

Name E. J. Fischer

Title Engineer District 1

Date JAN 17 1957

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name German B. French

Position Dist. Clerk

Company The British American Oil Prod. Co.