

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD³ 13

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

		(Company or Ope	taur)			(Lease)	CT-K)	
Well No	6	, in			, т	22 - S , 1	2.35-E , NMP	
			Jal mat	Pool,		***************************************	Lea Coun	
Vell is	1980	feet from	South	line and	990	feet from	West 1	
f Section	14	If S	state Land the Oil	and Gas Lease No	is B-22	9	***************************************	
Orilling Con	nmenced		June 18	., 19 <u>58</u> Drillir	ng was Completed	L	June 28 , 19 58	
lame of Dri	illing Contrac	tor	Howard P.	Holmes Drill	ing Co.	•••••		
ddress	***************		Box 667,	Hobbs, N. M.				
levation abo	ove sea level s	nt Top of Tubin	ig Head 35	991	The in	formation given is	to be kept confidential un	
		test	, 19					
			O	IL SANDS OR Z	ONES			
lo. 1, from	3883	tı	4040	No. 4	, from	to)	
)	
)	
nclude data	on rate of w	ater inflow and	IMPO elevation to which	RTANT WATER				
						£		
o. 1, 110m		***************************************		·*************************************		ieet		
				CASING RECO	RD			
SIZE	WEIGH PER PO			KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE	
8-5/3"	21.#	New	419'	Howco			Surface Pipe	
<u>5-1/2"</u>	#יוע #י	New	<u>4036'</u>	11		3883-4040'	Production St	
							 	
GIFF OF				AND CEMENT	ING RECORD			
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	G	MUD RAVITY	AMOUNT OF MUD USED	
2-1/1111	8-5/8"	1:331	300	Howco P & F				
7-7/3"	5-1/2"	40/19 1	1150	Th th th				
			RECORD OF	PRODUCTION A	ND STIMULAT	ION		
 				a of Om Cal	used interval	treated or shot \		
		(Record th	e Process used. No	O. DI CIDI. OF CERN	. asca, microan	incatcu or smot.		
Fractu	re treat		e Process used, No			•	1% sand per cal	
Fractu	re treat					•	1% sand per gal.	
Fractu	re treat					•	l" sand per gal.	
Fractu	re treat					•	l sand per gal.	
Fractu	re treat					•	l" sand per gal.	

Depth Cleaned Out.

BECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special sats or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Cal	le tools	were used	i from	fc	et to		RODUC		nd from	·	feet to		feet.	
ъ.,	4. D	J.,		November	7								14.5	
		_										6 T		
OI	L WEL		_	during the first 24										
				% w					% wate	er; and	9	was sedin	nent. A.P.I.	
		Grav	ity	35.1	•••••	••••••••••								
GA	S WEL	L: The	production	during the first 2	4 hou	ırs was			M,C.F.	olus	<i>p</i> . F.	•	barrels of	
		liqui	d- Hydroca	rbon. Shut in Press	urc									
		-	•								*			
Le														
	PLEA	SE INDI	CATE BI	ELOW FORMATI Southeastern No			CONF	ORMAN	CE WIT	TH GEOGE	Northwester			
Т.	Anhy		1836¹			Devonian		. 1		Т.	Ojo Alamo			
T.	-	T. Silurian								T.	Kirtland-Fruitland			
B.				∍ T. *	Montoya.				T.	Farmington				
T.		7ates 38431 T									Pictured Cliffs			
T.		7 Rivers							**		Menefee Point Lookout			
T. T.											Mancos			
т.	-	Grayburg								b	Dakota			
T.		Glorieta								т.				
T.	Drinka	ard			T.	***************************************		······································	*******	т.	Penn		••••••	
T.					T.	************					***************************************			
T.											***************************************			
Т. Т.					T. T.									
1.	141135		······································					RECO	-	,				
_			Thickness		•			1.0	T	Thicknes	s ,			
	rom	To	in Feet		mati		1 70 1	From	То	in Feet	-	Formation	·	
	0	375 1360 2475 3727 3752 3873 38 8 5 4050		Caliche, Sh Red Bed Shale, Anhy Anhy & Salt Anhy & Gyp Sand, Anhy Sand & Lime Lime	· & ; & I	G yp	Ded k							
		40,50		PB to 4046'										
													_	
-										9				
				ATTACH SEI	PAR	ATE SHE	ET IF	ADDITIC	ONAL S	PACE IS 1	VEEDED			
aı				that the informat	ion g	given herew	vith is a	complete	and cor	rect record	of the well and a			
~		~ ^-(-'	الدائل معود	f 0,1 Corpor	at.i	.on	•		. Rov	2167	Hobbs, Ne		(Date)	
C	ompany									-				
N	ame	'' غرب	114	CLASSEC		*************		Position	or Title	ASSU.	Area Produ	ction S	upt.	

Attachment - C-105

Gulf Oil Corporation - J. F. Janda (NCT-K) #6, See 14-22-35, Jalmat Pool

DEVIATIONS - TOTGO SURVEYS

1/4 - 250' 1/2 - 135 1/2 - 850 $\frac{1}{h} - \frac{1200}{1/2} - \frac{1645}{1}$ 2-1/2 - 2185 2-1/2 - 2275 2-1/4 - 2395 2 - 2545 1-3/4 - 2750 1-1/2 - 2970 2-1/4 - 3090 2-3/4 - 3214 2-3/4 - 3255 2-1/2 - 3365 3-3/4 - 3610 3-1/2 - 3665 3-3/4 - 3730 3-1/2 - 3769 2-3/4 - 3830

2-1/2 - 3960