

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by a result of plugging of well,

	Indicate Nature of Report by Checking I	Detow
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other)
	January 18, 1957	Midland, Texas
	(Date)	(Place)
The billoudie Refinish. Car	done and the results obtained under the heading sary	1 80 4 4 80
Jennings Drilling Company or Oper	ator) 4	NE SW 25
22-5 -35- 5 Ja	ılmat	in the
i	1-13-57 to 1-14-57	
YYY		
and approval of the proposed plan (was)	(was not) submitted on Form G-102 on	(Cross out incorrect words)
at 3960'. Halliburton S-	ED ACCOUNT OF WORK DONE AND RESU 60'. Ran 122 jts of 5½" 0. D. 3 centralizers at 3950', 3893',	11# J-55 casing, 3947.50', set
at 3960. Halliburton S. 356. Cemented with 625 with 6% gel followed with with 1900%. Cement circu joints of 2" "WE tubing, minutes.	73(1) 2(5)(4 (1)(1) (4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	11# J-55 casing, 3947.50', set 3830', 3764', 3700', 3633', and 1 and 625 sacks of Pozmix "S" down at 12:42 AM 1-14-57, g. Their TD 3956'. Ran 121 ted casing with 1000# for 30
at 3960. Halliburton S. 356. Cemented with 625 with 6% gel followed with with 1900%. Cement circu joints of 2" "WE tubing, minutes.	oo'. Ran 122 jts of 5½ 0. D. 3 centralizers at 3950, 3893, sax of Incor cement with 6% ge 200 sacks of Incor neat. Plug lated. WOC. Ran Welex GR-N lo 3763.37, set at 3779.17. Tes	11# J-55 casing, 3947.50', set 3830', 3764', 3700', 3633', and 1 and 625 sacks of Pozmix "S" down at 12:42 AM 1-14-57, g. Their TD 3956'. Ran 121 ted casing with 1000# for 30
at 3960. Halliburton S. 3560. Comented with 625 with 6% gel followed with with 1900#. Coment circu joints of 2" "WE tubing, minutes. D. L. Langston Witnessed by	The Atlantic Refining (Company)	11# J-55 casing, 3947.50', set 3830', 3764', 3700', 3633', and 1 and 625 sacks of Pozmix "S" down at 12:42 AM 1-14-57, 3. Their TD 3956'. Ran 121 ted casing with 1000# for 30 Company Drilling Engineer (Title)
at 3960. Halliburton S. 356. Cemented with 625 with 6% gel followed with with 1900#. Cement circu joints of 2" "WE tubing, minutes. D. L. Langston Witnessed by (Name) Approved: OIL CONSERVATION CO	The Atlantic Refining (Company) The reby certify the	11# J-55 casing, 3947.50', set 3830', 3764', 3700', 3633', and 1 and 625 sacks of Pozmix "S" down at 12:42 AM 1-14-57, 3. Their TD 3956'. Ran 121 ted casing with 1000# for 30 Title) At the information given above is true and complete chowledge. M. L. Mills
at 3960. Halliburton S. 3560. Cemented with 625 with 6% gel followed with with 1900%. Cement circu joints of 2° UE tubing, minutes. D. L. Langston Witnessed by	The Atlantic Refining (Company) I hereby certify the to the best of my least	11# J-55 casing, 3947.50', set 3830', 3764', 3700', 3633', and 1 and 625 sacks of Pozmix "S" down at 12:42 AM 1-14-57, 3. Their TD 3956'. Ran 121 ted casing with 1000# for 30 Company Drilling Engineer (Title) at the information given above is true and complete chowledge.

Address.....