

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

~~Recompletion~~
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico May 22, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation Harry Leonard (NCT-D), Well No. 3, in NE $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)
K, Sec. 3, T. 22-S, R. 36-E, NMPM, South Banice Pool
Unit Letter

Lea County. Date Spudded 4-26-59 Date Drill Deeper completed 4-26-59

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1980' FS & WL

Elevation 3579' GL Total Depth 3837' PBD 3830'

Top Oil/ Gas Pay 3750' Name of Prod. Form. Queen & Penrose

PRODUCING INTERVAL - 3793-95', 3798-3800', & 3804-3806'

Perforations 3750-52', 3756-58', 3762-64', 3780-82', 3786-88'

Open Hole Depth 3674' Casing Shoe Depth 3674' Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 105 bbls. oil, 15 bbls water in 24 hrs, _____ min. Size 14/64"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 32,000 gals ref oil, 1/40# Adomite & 2 1/2# SPG

Casing 6200' Tubing Date first new May 14, 1959
Press. 5800# Press. oil run to tanks

Cil Transporter Gulf Refining Co.

Gas Transporter Warren Petroleum Corp.

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>9-5/8"</u>	<u>405'</u>	<u>375</u>
<u>7"</u>	<u>3064'</u>	<u>1050</u>
<u>4 1/2"</u>	<u>824'</u>	<u>110</u>
<u>2-7/8"</u>	<u>3662'</u>	<u>-</u>

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

OIL CONSERVATION COMMISSION

By: _____

Title _____

Gulf Oil Corporation
(Company or Operator)

By: [Signature]
(Signature)

Title Area Production Supt.

Send Communications regarding well to:

Name Gulf Oil Corporation

Address Box 2167, Hobbs, New Mexico