

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE**

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico November 18, 1959  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation Harry Leonard (NOT-D) Well No. 14 in SE  $\frac{1}{4}$  SW  $\frac{1}{4}$ .  
(Company or Operator) (Lease)

N Sec. 3 T. 22-S, R. 36-E, NMPM., South Eunice Pool  
Unit Letter

Lea County. Date Spudded 10-30-59 Date Drilling Completed 11-7-59

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N c	O	P

660' FSL & 1980' FWL

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	407'	325
5-1/2"	3350'	400
2-3/8"	<del>3155'</del> 3823'	--

Elevation 3571' Total Depth 3850' FHTC 3845'

Top Oil/Water Pay 2768' Name of Prod. Form. Queen

PRODUCING INTERVAL -

Perforations 3768-70', 3792-94', 3825-27'

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Depth  
Casing Shoe \_\_\_\_\_ Tubing 3823'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls./oil, \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 182 bbls./oil, 85 bbls. water in 24 hrs, \_\_\_\_\_ min. Size 22/64" Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 15,000 gals ref oil, 1/40% Adomite & 1-3# SPG

Casing 3200- Tubing \_\_\_\_\_ Date first new  
Press. 3300# Press. \_\_\_\_\_ oil run to tanks November 9, 1959

Oil Transporter Gulf Refining Co.

Gas Transporter Warren Petroleum Corp.

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_ Gulf Oil Corporation  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_  
Title \_\_\_\_\_

By: \_\_\_\_\_  
(Signature)

Title Area Production Supt.  
Send Communications regarding well to:

Name Gulf Oil Corporation

Address Box 2167, Hobbs, N. M.