District [PO Box 1980, Hobbs, NM 88241-1980

District II 811 S. 1st Street, Artesia, NM 88210-2834 District III

1000 Rio Brazos Rd., Aztec, NM 87410

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

District IV O Box 2088, Santa T	Fe, NM		ST FOR	ATT OWAT	RLE AN	m at	тно	RIZAT	TON TO TR			ED REPOR'		
Ι.	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO T 1 Operator name and Address											OGRID Number		
Chevron U.S.A. Inc.											4222			
P.O. Box 1150							3				4323 eason for Filing Code			
Midland, TX		2								CO - EFFECTIVE 11/01/93				
	PI Numb			-	5	Pool Nar	ne		1 00	1	⁶ Pool C			
	25 - 087 perty Cod			Eunice; Seven Rivers-Queen, South					h	24130				
•	02720	•		Seven Ri				ad Nor	+h		4			
		o I ocati		Jeven Ki	ver s qu	CCII MC	icer i i e	rou, noi	CII	1				
	I. Surface Locati			Range Lot. Idn Feet			from the North/South Line			East/West	line	County		
G	4	229	_		198	30	No	rth	1980	East	i	Lea		
	Botto	m Hole I									-			
UL or lot no.	Section			Lot. Idn	Feet from	the	North/S	outh Line	Feet from the	East/West	line	County		
12 Lse Code	13 Produ	ucing Method	Code 14 Gas	Connection Date	¹⁵ C-129	29 Perr	nit Numb	or in	C-129 Effective	Date	¹⁷ C-129 E	29 Expiration Date		
S		P		Unknown				1						
III. Oil and	d Gas	Transpo	rters						· · · · · · · · · · · · · · · · · · ·					
18 Transporter 19 Tr				ansporter Name			20 POD		22 POD ULSTR Location and Description					
024650 h		erren Pet	roleum Co.		0712630		30	G			ected to #2805569; POD			
P. O. Box 1 Tulsa, OK 7									should be #0712630 only. K-4-22-36					
037480 EOTT Energy			y Pipeline	Pipeline LP			0712610		EOTT transports the oil on this					
P.O. Box 4				11.78 G			\$7,0,8,985	well.						
Houston, TX			X 77210-4	77210-4666					G-4-22S-36E					
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IV. Produ	ced W	ater			***********	200000000000000000000000000000000000000	******	e Acest contrarect						
²³ POI)				24 PC	OD ULS	TR Locat	ion and De	scription					
07126	550													
V. Well C	omple	tion Dat	a											
²⁵ Spud Date			²⁶ Ready Dat	⁶ Ready Date		²⁷ TD		²⁸ PBTD		²⁹ Perforations		itions		
					32 Depth		1.0		310	33 Sacks Cement				
30 Hole Sie			JI Cas	31 Casing & Tubing Size		32]		epin Set		Sacks Cement				
			 			1								
X77 XX7.31.7	D4 D					<u> </u>			l					
VI. Well Test Data 34 Date New Oil 35 Gas Delivery Date				36 Test Date		37 Test Leng		th	38 Tbg. Pressur	re l	39 Csg. Pressure			
			··- , ·	,										
40 Choke Size 41 O		Oil	42 Water		43 Gas			44 AOF		45 Test Method				
46 x 1 1 1	A. 12		Oil Consorted	on Division have	heer Ir	<u></u>								
complied with an the best of my k	nd that the	information	given above is	on Division have true and complet	e to	pproved	hv.	OFIGIN	INSERVATION DAL SIGNIED B		ION			
Signature:	You	x 2	naux			.PProveu	-J.		ABA MARK					
Printed name:							Title:							
Sonja Gray Title: Technical Assistant							Approval Date: NOV 08 19							
Date:	////		Phone:	Phone: OSE CON TOAC										
		45		915-687-73										
47 If this is a c	hange of	operator fill i	n the OGRID n	umber and name	of the previ	ous oper	ator							
Previous Operator Signature							nted Nam	6		Title		Date		

Received 1000

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