NEW MIXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator	Lea	ase		Well
Gulf Oil Corporation Location Unit Sec	1	J. F. Janda (NCT-F)	1	No. 8
of Well C	22-S	36-E		Lea
Name of Reservoir or Pool	Type of Prod (Oil or Gas	. 1	Prod. Medium (Tbg or Csg)	Choke Size
Upper Compl Jalmat	011	Flow	Tubing	110-611 ₁₁
Lower Compl South Eunice	011	* Standing	Tubing	
	FLOW TE	ST NO. 1		
Both zones shut-in at (hour, date):	8:45 AM 9-16	-68		
Well opened at (hour, date):			Upper Completio	Lowe r n Completior
Indicate by (X) the zone producing.			X	
Pressure at beginning of test				
Stabilized? (Yes or No)				
Maximum pressure during test				
•				
Minimum pressure during test				
Pressure at conclusion of test				
Pressure change during test (Maximum				
Was pressure change an increase or a		Total T	ime On	
Well closed at (hour, date): 8:45 AM Oil Production During Test: 1 bbls; Grav. 34.	Gas P	roduction		
Remarks * South Eunice oil zone is a				
	F LO W TES	T NO. 2		······································
Well opened at (hour, date):			Uppe r Completio	
				•
Indicate by (X) the zone producing				
Pressure at beginning of test				
Stabilized? (Yes or No)				
Maximum pressure during test		•••••		_
Minimum pressure during test	• • • • • • • • • • •	• • • • • • • • • • • • • • • • •		
Pressure at conclusion of test	••••••	• • • • • • • • • • • • • • • • • • • •		<u> </u>
Pressure change during test (Maximum	minus Minimu	m)		
Was pressure change an increase or a		Total tir	me on	
Well closed at (hour, date) Oil Production During Test:bbls; Grav	Gas Pr	od uc tion	MCF; GOR	
Remarks				
I hereby certify that the information knowledge.	herein cont	ained is true and	complete to the	best of my
G	10	Operator Gulf	Oil Corporation	<u>a</u>
New Mexico Oil Conservation Commissi	<u></u>	B y	W Davis	
By By Almes		m:4+1 12-11	L Tester	
Title			tember 20, 1968	·

Following : Factorida tion of Flow Test. th Paragraph 3 above 1. Epocation well all thereads Such total days follows ever following municals. 2. #8 s the obs. test .9 s 3. Pas complete shut-st to the sauton.

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