

lg. & 4 CC to: OCC

1 CC to: PHR, JTR, WIM, HAM, File

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fc, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

..Depth Cleaned Out....

C4	AREA 640 ACE	RECTLY	m asts		Si	ta te 157-G	
							36R
ell No							36E , NMPA
	•			-			Count
	•						Ea st lir
							······
							, 195
							••••••••••••••••••••••••••••••••
		-					
				3608	The inf	ormation given is to	be kept confidential unt
			, 19				
			O	IL SANDS OR Z	ones		
o. 1, from			to	No. 4	from	to	
o. 2, from		1	to	No. 5,	from	to	
o. 3, from			to	No. 6,	from	to	
			YMD	RTANT WATER	SANDS		
iclude data	on rate of w	ater inflow and	d elevation to which				
						leet	······
•			to				
-							······
-							
o. 4, from			to			cet	•••••••••••••••••
\	, 			CASING RECO	R.D		
SIZE	WEIGH PER FO			KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/8	32.6	7 N	307	Larkin			
7	20		3899	Larkin		3775-3856	Oil Productio
2"	4.7		3840	-+			
	<u>'</u>		<u> </u>				
			MUDDIN	G AND CEMENT	NG RECORD		
	· · · · · · · · · · · · · · · · · · ·				i	HUD	AMOUNT OF
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACES OF CEMENT	METHOD USED	G	RAVITY	MUD USED
			NO. SACKS OF CEMENT			RAVITY	
	10 3/4 7	309 3899	OF CEMENT	USED	n .	RAVITY	
	10 3/4 7	309 3899	275	Haliburto	n .	RAVITY	
	10 3/4	309	275 300	Halliburto	n		
	10 3/4 7	309 3899 3840	275 300 RECORD OF	Halliburto Halliburto PRODUCTION A	n n and stimulat	TION	
HOLE	10 3/4 7 211	309 3899 3840 (Record	275 300 RECORD OF	Halliburto Halliburto PRODUCTION A	n ND STIMULAT	TION treated or shot.)	MUD USED
9-9-55	10 3/4 7 2" acidized	309 3899 3840 (Record	275 300 RECORD OF the Process used, 100 gal. maid a	Halliburto Halliburto PRODUCTION A No. of Qu. or Gal	n ND STIMULATE used, interval 5–3856 by 1	treated or shot.)	
9-9-55	10 3/4 7 2" acidized	309 3899 3840 (Record	275 300 RECORD OF the Process used, 100 gal. maid a	Halliburto Halliburto PRODUCTION A No. of Qu. or Gal	n ND STIMULATE used, interval 5–3856 by 1	TION treated or shot.)	MUD USED
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JORD OF DRILL-STEM AND SPECIAL TE

if drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

or is were u							feet.		
	sed from	feet to		nd from		feet to.	feet.		
		PRODU							
-	_	,							
SELL: Th	ne production	during the first 24 hours was	36	barr	els of liq	uid of which	% was		
wa	as oil;	% was emulsion;		.% water;	and		% was sediment. A.P.I		
Gr	avity34								
deELL T	ne production	during the first 24 hours was	1	M.C.F. plu	18		barrels o		
liq	uid Hydrocarl	bon. Shut in Pressurelbs.							
ar of Time S	Shut ia								
LEASE IN	DICATE BE	LOW FORMATION TOPS (IN CON	FORMAN	CE WITH	GEOGR	APHICAL SE	CTION OF STATE):		
		Southeastern New Mexico					ern New Mexico		
	· · · · · · · · · · · · · · · · · · ·	T. Devonian	·····	•	T.	T. Ojo Alamo			
301	.₫								
	· · · · · · · · · · · · · · · · · · ·	,				-			
			•				T. Menefee		
							T. Point Lookout		
-Edeta.		_							
•						•			
					Т.				
		FORMATIC	N RECC	ORD					
î.,	Thickness in Feet	Formation	From	То	Thickness in Feet	s	Formation		
10	10	Caliche	3318	3806	LRQ	T.m.			
							-		
Į į	1209	Wed Ded	3800	3848	42	Sandy	Im ₄		
1385	166	Red bed and shells	3848	3900	52	I.m.			
1500	115	Red bed					•		
1587	87	Red hed anhy & shelle							
ļ							•		
TOAT	104	Annydrite							
1736	45	Salt							
2061	325	Anhydrite and salt							
2235	174	Salt							
3034	799	Salt and anhydrite							
3116	82	Anhydrite	A Commence of the Commence of						
			н	1	1	1			
	SELL: The war of the second se	## SELL: The production was oil; ## Gravity	was oil; — % was emulsion; — %	### Was oil; ### Was emulsion; ### ### ### ### ### ### ### ### ### #	SELL: The production during the first 24 hours was Sale Sarvity. Sale Sale	NELL: The production during the first 24 hours was mulsion;	New New		

reby swear or affirm that the information given herewith is a	a complete and correct record of the well and all work done on it so fa
	(Date)
or Operator	Address
NE	Position or Title