## District I

PO Box 1980, Hobbs, NM 88241-1980

District II

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

PO Drawer DD, Artesia,NM 88211-0719 District III

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office 5 Copies

PO Box, Santa			Γ FOR Δ	ALLOW	ABLE AND	AUTHORIZ	ZATION TO	O TRANSPOR	.т	
1 Operator name and Address							2 OGRID Number			
Clayton Williams Energy, Inc.							025706			
Six Desta Drive, Suite 3000							3 Reason for Filing Code			
Midland, Texas 79705							γ cg			
4 API Number 5 Pool Name							6 Pool Code			
30-025-087	792		Jalmat Tansill Yates 7 Rvrs				33820			
	7 Property Cod	c	8 Property Name						9 Well Number	
	011793		State A AC 2				28			
	ace Location					[	In . c	In an time	Carmer	
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County	
1	5	228	36E	<u></u>	1980	South	660	East	Lea	
	om Hole L		1	1- 1	Tr C I	North/South Line	Feet from the	East/West Line	County	
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	reet nom un:	East West Ellie	county	
N/A		<u> </u>			16 0 100 7		16 C-129 Effect	ive Dote	17 C-129 Expiration Date	
12 Lse Code	Lse Code 13 Producing Method Code		14Gas Connection Date		15 C-129 Permit Number		17 Star Daniel		17 C-125 Expression 5 and	
S	S P		9/1/95							
	Gas Tran				20 000	21 O/G	<del></del>	22 POD ULSTR Locatio	on and Description	
18 Transporter OGRID	<u> </u>	19 Transporter Na	me and Addre	253	20 POD	21 0/0		22 FOD CESTRECOM	on and Description	
020809				Co. 2620630		G	_I - 5 - 22S - 36E			
201 Main St. Fort Worth			Texas 76102				AC 2 Battery			
007440 EOTT Oil Pipeline			281014			0	<b>-</b>	I - 5 - 22S - 36E		
	1666 Houstor	, Texas 77210			AC 2 Battery					
							_			
								<u> </u>	<del> </del>	
IV. Produc	ed Water									
23 P 2620650		1 - 5 -	228 - 36	SE AC	24 2 Battery	POD ULSTR Location	on and Description			
V. Well Completion Data										
25 Spud Date			26 Ready Date		27 TD	28	PBTD	29 Perforations		
			,							
30 Hole Size			31 Casing & T		Tubing Size	32 Depth Set		33 Sacks Cement		
						<u> </u>		<del></del>		
			ļ <u>.</u>			<u> </u>				
					. <u></u>		<del></del>			
VI. Well T					26 T + D-1	27 T-	est Length	38 Tbg Pressure	39 Csg. Pressure	
34 Date	New Oil	35 Gas Del	envery Date		36 Test Date	3/ 16	st Lengui	36 Togressure	35 332 1.44	
				ļ	42.37	42	Gas	44 AOF	45 Test Method	
40 Cho	ke Size	41	Oil		42 Water	43	Gas	77,701	, s rathman	
46 I hereby cer	tify that the rule	s of the Oil Conse	rvation Divis	ion have been	complied with and that		OIL CON	SERVATION D	IVISION	
46 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						<u> </u>				
Signature: Refer of the Market Control of th						Approved By: A STATE OF THE SECTION OF THE STATE OF THE SECTION				
Printed name:	BILIN)	<u> </u>		xley		Title:			208	
Robin S. McCarley										
Title:						Approval Date:				
Production Analyst  Phone: (915) 682-6324								s • 7 cm. Va · ·	-	
Date: 09/26/95 47 If this is a ch	ange of operator	Phone: (915)		name of the pr	revious operator			<del></del>		
1	= -									
Previous Operator Signature						Printed Name		Title	Date	