NEW MEXICO CIL CONSERVATION COMMISSION Firm C-104 Supersedes Old C-104 and C-110 SANTAFE REQUEST FOR ALLOWABLE Effective 1-1-65 FILE AND U.S.G.\$. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER PRORATION OFFICE Operator SUN TEXAS COMPANY Address P. O. Box 4067 Reason(s) for filing (Check proper box) Midland. Other (Please explain) OII Dry Gas Recompletion Condens ate Change in Ownership X If change of ownership give name and address of previous owner ____ TEXAS PACIFIC OIL COMPANY, INC. P. C. Box 4067 II. DESCRIPTION OF WELL AND LEASE | Lease Name | Well No. | Pool Name Act | Wand I canadian | RVRS Kind of Lease Jalmat Gas (YATES **WM2A** M80 Feet From The North Line and 1980 Township 22 S Range 36 E , NMPM, County II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) porter of Oll 88252 If this production is commingled with that from any other lease or pool, give commingling order number: Oil Well V. COMPLETION DATA Same Res'v. Diff. Res'v. Deepen Workover Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. Date Spudded Tubing Depth Name of Producing Formation Top O!l/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure I ength of Test Gas - MCF Water - Bbls. Actual Prod. During Test OII - Bbla. GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Choke Size Cosing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Wethod (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED_

Regional Operations Superintendent/West

SEP 1 2 1980

(Date)

This form is to be filed in compliance with MULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply