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Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT 6

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
 SOUTHWEST ROYALTIES, INC.

3. Address and Telephone No.  
 P.O. BOX 11390, MIDLAND, TEXAS 79702 (915) 686-9927

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 SEC. 6, T-22S, R-36E  
 UNIT I, 1980 FSL AND 660 FEL

5. Lease Designation and Serial No.  
 NMLC030132 - A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
 UNIT A

8. Well Name and No.  
 TOM CLOSSON #2

9. API Well No.  
 30-025-08802

10. Field and Pool, or Exploratory Area  
 JALMAT TANSILL YT SR

11. County or Parish, State  
 LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other CASING INTEGRITY TEST
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Proposed procedure for testing downhole equipment/casing.

Procedure and Wellbore diagram attached.

Will notify BLM (505) 393-3612, 48 hours before testing. CIT will be conducted within 30 days of approval of Sundry Notice.

Justification for not plugging well: the wellbore has Seven Rivers potential (future perfs 3314'-26', 3395'-3414') and Yates potential (future perfs 3090'-3100', 3155'-3170').

Time Frame for recompletion: when gas prices firm enough to make the recompletion economic.

14. I hereby certify that the foregoing is true and correct

Signed Beverly Hatfield Title Regulatory Coordinator Date 8-21-95

(This space for Federal or State office use)

Approved by (ORIG. SCD.) JOE G. LARA Title PETROLEUM ENGINEER Date 9/27/95

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

