

Form 3160-5
(1-1-1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT to

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Southwest Royalties, Inc.

3. Address and Telephone No.

P. O. Box 11390, Midland, Texas 79702 915 686-9927

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 6, T-22S, R-36E
Unit B 660' FNL & 1980' FEL

5. Lease Designation and Serial No.
NMLCO 30132 - A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

UNIT A

8. Well Name and No.

TOM CLOSSON #5

9. API Well No.

30-025-08805

10. Field and Pool, or Exploratory Area

S. EUNICE SR QUEEN

11. County or Parish, State

LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☒ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following is the proposed procedure for squeezing casing leak:

1. TIH w/CIBP, set @ 3500' & cap w/35' of cement.
2. Locate hole in 7" casing & squeeze w/Class "C" cement as rates and pressures dictate.
3. Drill out squeeze and test to 500# for 30 minutes. Chart record test results on casing.

*The BLM will be notified 48 hours prior to Rigging up and prior to testing casing.

*Justification for not plugging well : Well has Yates Potential with future perfs from 3276-3466'.

Time frame, REPAIR CASING WITHIN 30 DAYS.
For Recompletion - When gas Prices Firm up to help economics of workover.

RECEIVED
NMLCO
11/13/95
12:58 PM
BUREAU OF LAND MANAGEMENT
HOTSPRING, NM

14. I hereby certify that the foregoing is true and correct

Signed Nelson Patton Nelson Patton Title Area Supervisor

Date 11-9-95

This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title

Patton

Date

1/8/96

REPAIR CASING WITHIN 30 DAYS.