Form de 103 (Revised 1-55)

NÉW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Address)

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Gil Corporation - Box 2167, Hobbs, N. A.

LEASE J. H. Day WELL NO.	2 UNIT F S 6 T	22-S R 36-E
DATE WORK PERFORMED 7-27 thru 11-1		
This is a Report of: (Check appropriate b	olock) Results of Test	of Casing Shut-off
Beginning Drilling Operations	Remedial Work	
Plugging	Other	
Detailed account of work done, nature and	l quantity of materials used a	nd results obtained
Fracture treated as follows: 1. Pulled tubing and packer. 2. Ran Gamma Ray Neutron survey. Survey and perforating additional interval. 3. Ran 2-7/8" tubing with Lynes packer formation from 3814-3840! with 4000 Average injection rate 8 bbls per 14. Pulled 2-7/8" tubing and Lynes packer Returned well to production.	L would be impractical. 's at 3808' and 3814'. Treated) gallons acid frac with l# sam minute. Swabbed and well kicke	d open hole nd per gallon. ed off.
FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. 3592 GL TD 3840 PBD - Thing. Dia 2-3/8 Thing Depth 3831 O Perf Interval (s) - Open Hole Interval 3757-3840 Produc	Prod. Int. 3775-3840 Comp oil String Dia 5-1/2" Oil Stri	ing Depth <u>3757</u> 1
RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	C L FI	30 00 EE
Oil Production, bbls. per day	<u>8=4=54</u>	10-28-55
Gas Production, Mcf per day	22.5	14.8
Water Production, bbls. per day	A A A A A A A A A A A A A A A A A A A	1.
Gas-Oil Ratio, cu. ft. per bbl.	11.30	61.7
Gas Well Potential, Mcf per day		
Witnessed by F. C. Jrawford	Gulf Cil Corporation	
OIL CONSERVATION COMMISSION	(Company) I hereby certify that the information given above is true and complete to the best of my knowledge.	
Name ML Commistrano	Name 2 2 201	
Title Oil Serve constait	Position Area Supt. of Prod.	
Date \\(1000000000000000000000000000000000000	Company Gulf Oil Corporation	