

NEW MEXICO OIL CONSERVATION COMMISSION Sente Fe, New Mexico FICE OCC

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WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Well No. 1 in NS 14 of St 14, of Sec. 6 T22-S R. NMF Jelnet Pool, Loss Court Well in 1980 feet from South line and 851 feet from Nest Of Section. 8 If State Land the Oil and Gos Leses No. is. Drilling Commenced. July 14 19. 29. Drilling was Completed. July 23 19. 51 Name of Drilling Contractor. George Brance Prilling Gospany Address. Elevation above sealevel at Top of Tubing Head. 3801 The information given is to be kept confidential understand above sealevel at Top of Tubing Head. 3801 The information given is to be kept confidential understand above sealevel at Top of Tubing Head. 3801 The information given is to be kept confidential understand above sealevel at Top of Tubing Head. 3801 OIL SANDS DEDONES No. 1, from 3788 No. 3, from 10. INFORTANT WATER BANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 2, from 10. INFORTANT WATER BANDS INC. 2, from 10. INC. 2, from 10. CASEING RECORD CASEING RECORD CASEING RECORD CASEING RECORD WEIGHT PRESON PRESOND SIER WEIGHT NEW OR DESCRIPT CUT AND PRESOND PRESOND PRESOND PRESOND SIER WEIGHT NEW OR DESCRIPT CUT AND PRESOND	***************************************		McGrei (Company or Ope	th & Smith	***********************	*********************	J. H. De	
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RECORD OF PRODUCTION AND STIMULATION		•	(Recoffi th	se Process used, No.	of Qts. or Gals	. used, interval	treated or shot.)	
RECORD OF PRODUCTION AND STIMULATION (RECORD the Process used, No. of Qts. or Gals. used, interval treated or shot.)	*****************		extersted	Si" caning 3	420-30 - 4	shets/foot	treated.w/	500 gale, mid
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Parforated Shot casing 3520-30 - 6 shots/foot, treated w/500 cals.	•••••••		eidimbird	led. Perfora /1800-est	ted 3776-84 mi-acid:a	, 3788-94,	37118-3896,	shots/foot.
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Parforated 3½" casing 3820-30 - 4 shots/foot, treated w/500 gals, made acid, supplied. Perforated 3776-84, 3788-94, 3798-3896, 4 shots/foot.								
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Parforated Shot casing 3520-30 - 6 shots/foot, treated w/500 cals.	*************		od: 100,0000000000					
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(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Perforated Si ^M casing 3820-30 - 4 shots/foot, treated w/500 gals. med caid, symbol. Perforated 3776-84, 3788-94, 3798-3896, 4 shots/foot. Acidissi //1800 gals; and caid; symbols.					•	••••••		

CORD OF DRILL-STEM AND SPECIAL TF

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

	ls were us	ed from	feet	t to 3872	feet, and	from		feet to	fcet.
Cable tools					feet, and	from		feet to	feet.
			•	PRODU					
		Ana	mat 1A.		V11011				
Put to Proc				, ₁₉ 59					4.5.4.4
OIL WEL	L: The	production d	uring the first 24	hours was 100		barı	els of liqu	nid of which	48 bbls. * was
	wat	oil·	% wa	s emulsion: 60	bble. m	water:	and		% was sediment. A.P.I.
		•	30	·					,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,,
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GAS WEL	L: The	production d	uring the first 24	hours was	M,	C.F. plu	15	*************	barrels of
	ligu	id Hüdenčarho	n. Shut in Pressu	rclbs.					
	-								
PLEA	SE IND	ICATE BEL	OW FORMATIO	N TOPS (IN CON	FORMANCE	WITH	i geogr	APHICAL SE	TION OF STATE):
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				T. Silurian	***************************************	******			ınd
B. Salt	*************	2448	•••••	T. Montoya				_	
T. Vates				T. Simpson					
				T. McKec					********************************
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attach separate sheet if a	DDITIONAL SPACE IS NEEDED
I hereby swear or affirm that the information given herewith is a can be determined from available records. $\frac{1}{\epsilon_{i,i}}$	complete and correct record of the well and all work done on it so far
Company or Operator McGrath & Smith	Address209 Petroleum Life Bidg Midland, Tex.
Name Panaroy and th	Position or Title