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Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088												
1000 Rio Brazos Rd., Aztec, NM 87410	REQL	JEST F	OR A	ALLOV	NΑI	BLE AND	AUTHOR	IZATION	ſ			
I.							TURALG		•			
Operator Clayton W Williams In	Īno								I API No. -025 08834		·	
Clayton W. Williams, Jr., Inc. Address 30-025 08834 Carree T. A												
Six Desta Drive, Suite 30)00, Midla	and, Tex	as 7	9705								
Reason(s) for Filing (Check proper box) New Well		Change in	Teans	norter of:			her (Please exp		<u>-</u>			
Recompletion Oil Dry Gas												
Change in Operator XX	Casinghea	d Gas 🗌	Cond	ensate								
If change of operator give name and address of previous operator	ial J. Ras	mussen u	Opera	ating.	In	C. Six De	sta Drive.	Suite 27	00, Midland,	Texas	79705	
II. DESCRIPTION OF WELL									-			
Lease Name Well No. Pool Name, Inclu							· · · · · · · · · · · · · · · · · · ·		d of Lease			
State A Ac 2 25 Eunice SR						Qu, South		Stat	e, Rochesta da Para	<u></u>		
Unit Letter A : 660 Feet From The North Linear 1999												
The said Feet From the Fast Line												
Section 8 Townshi	p 22	25	Range	<u>e</u>	36	<u>6E , N</u>	мрм,		Lea		County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS												
Name of Authorized Transporter of Oil Shell Pipeline Co.						Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casinghead Gas Yy or Dry Gas							Box 2648, Houston, Texas 77001 Address (Give address to which approved copy of this form is to be sent)					
Phillips 66 Natural Gas CompanyGPM Gas Corpora						on Ba	rtlesville	okla.	FFECTIVE, F	1 15 10 0e se	<i>и)</i> 1.1000	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	I	Rge.	Is gas actual	y connected?	Whe	n?	wruary	1, 1992	
If this production is commingled with that i	from any other	er lease or p	ool, g	ive comm	ningli	ing order num	ber		<u> </u>			
IV. COMPLETION DATA									<u> </u>			
Designate Type of Completion	- (X)	Oil Well	ļ	Gas Wel	1	New Well	Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v	
Date Spudded	Date Compl	. Ready to	Prod.			Total Depth	i	1	P.B.T.D.		<u></u>	
Live to the part of												
Eievations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas	Pay		Tubing Depth			
Perforations									Depth Casing S	Depth Casing Shoe		
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE						CEMENTI	NG RECOR DEPTH SET	D	CAC	SACKS CEMENT		
	OAGING & TOURING CIZE					DEI III SET			- SAC	SAURO CEMENT		
				· · · · · · · · ·					- 			
V. TEST DATA AND REQUES									1			
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Test		load	oil and n			exceed top allo			шll 24 hour.	s.)	
	Date 01 102						.d.od (1 1014, p.2	<i>π</i> φ, გ ω 191,	eic.,			
Length of Test	Tubing Pressure				1	Casing Pressu	ге		Choke Size	Choke Size		
Actual Prod. During Test	ng Test Oil - Bbls.					Water - Bbls.	- 	·	Gas- MCF			
	_					-						
GAS WELL	-											
Actual Prod. Test - MCF/D Length of Test						Bbls. Conden	ate/MMCF		Gravity of Condensate			
Cesting Method (pitot, back pr.) Tubing Pressure (Shut-in)						Casing Pressu	re (Shut-in)		Choke Size	Choke Size		
	· ·				ļ	,,			G.O.D DIL			
VI. OPERATOR CERTIFICATE OF COMPLIANCE							W 00M	0501	4 TION 5 W			
I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						Date Approved						
() - 1 (Date Approved						
Signature Cureus						By ORIGINAL SIGNED BY A STATE ON						
Dorothea Owens Regulatory Analyst												
Printed Name Title						Title_		 				
Date		Teleph	one N	0.	- 11	1						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.