Section 12 Township 228 Range 36E NMPM County LEF	District		trict	State of	New Me	XICO	•	Form	C
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P&A PROCEDURE

Well Name:	H T Mattern NCT-E #13
API Number:	30-025-08889
Coordinates:	2310' FNL & 330' FEL
S-T-R	12 - 22S - 36E Unit H
COUNTY/STATE:	Lea, NM

Operator Chevron
Field: Eumont/Jalmat
Date: 8/3/01
By: DCD

Provide 24 hr Notification to NMOCD of Pending Operations

- 1. MI equip. Hold pre-job safety mtg and RU. Check 51/2" csg and 135/8" x 95/8" and 95/8" x 51/2" annuli for pressure.
- 2. ND WH equip and install well control equip.
- 3. Check TD using GR on SL. Record FL and displace wellbore fluids with freshwater.
- 4. Insert & push 51/2" wiper plug (cored to allow fluid bypass) to 3300' = 30' above top perf.
- Surface pour 14 cu ft of ZONITE to establish 100' btm plug from 3200 3300'. Set plug in stages, check w/ SL to assure bridges are not occurring and required plug height is achieved. Pour at rate that minimizes potential to bridge. After setting plug, add water as necessary to assure hydration of plug.
- 6. Push cored 51/2" wiper plug to 1133' w/ SL. Set 100' (14 cu ft) ZONITE plug using precautions in Step 5 from 1033 1133', across top of Rustler. Add water if necessary to hydrate plug.
- 7. Push cored 51/2" wiper plug to 359' w/ SL. Set 109' (15 cu ft) ZONITE plug using precautions as in Step 5 from 250 359', across 133/8" surface csg shoe and freshwater zones.
- 8. Push cored 51/2" wiper plug to 30' w/ SL. Fill casing w/ ZONITE (4 cu ft) Add water to hydrate.
- 9. Remove well control equip, secure WH and RD equip.
- 10. Allow 48 hours for ZONITE to hydrate, remove WH, cut off casings 3' below GL and cap wellbore. If cement was not circ to surface, pack-off 133/8" x 95/8" annulus w/ ZONITE.
- 11. Install dry hole marker stamped w/ required well identification, 4" OD x 4' above the GL.
- 12. Remove all equip and cut deadmen below GL.
- 13. Turn over to Chevron for any surface remediation work.

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BENTERNA Corporation

Mid-Continent Region

WELL PLANNING SHEET EXISTING CONFIGURATION

Well Name:

H T Mattern NCT-E #13 30-025-08889

API Number: Coordinates:

2310' FNL & 330' FEL 12 - 22S - 36E Unit H

S - T - R County / State Drilled:

Lea, NM 1959 Operator

Chevron

Field: Date: Eumont/Jalmat July 27, 2001

By:

July 27, 2001 DCD

RKB = 14.3'

Formation '	Tops
Rustler	1083'
Salt	1170'
Yates	2602'
7 Rivers	2869'
Queen	3325'
Penrose	3432'
Grayburg	3642'
San Andres	3893'
Glorietta	5148'
Blinebry	5487'
Tubb	6270'
Drinkard	6625'
Silurian	8310'
Montoya	8646'
Simpson	8906'
McKee	9210'
Ellenburger	9604'

133/8 @ 309' w/ 425 sx, circ.

Top of Salt = 1170'

Perfed @ 1250', cmtd to surf w/ 1000 sx

Queen perfs 3330 - 3563'

3880' PBD

95/8" - 32 & 36# J55 & H40 @ 3899" w/ 3000 sx, TOC = 1660" by TS

185 JTS 2-3/8" 4.7# EUE 8 RD J-55 TBG 26 JTS 2-3/8" 4.7# J-55 CS Hydril TBG

Guiberson TAC left in hole @ 5483'

Blinebry perfs 5579 - 5969', squeezed

51/2" - 14# K55 @6045' w/ 150 sx, TOC @ 4574' by TS

Drinkard perfs 6499 - 6666'

4" - 11.6# K55 liner from 5925 - 6803' w/ 375 sx

6759 - 6855'

7700 - 7800'

8250 - 9250'

9000 - 9100'

9530 - 9700

9700' TD

SENTERRA Corporation Mid-Continent Region

WELL PLANNING SHEET Proposed P&A

Well Name:

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30-025-08889

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S-T-R County / State

Drilled:

Rustler

Salt

Yates

7 Rivers

Penrose

Grayburg

Glorietta Blinebry

Drinkard

Silurian

Montoya

Simpson McKee

Tubb

San Andres 3893'

Ellenburger 9604'

Queen

Lea, NM 1959

RKB = 14.3

Formation Tops

1083 1170

2602

2869

3311

3432'

3642'

5148

5487

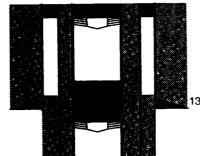
6270 6625

8310

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Operator Chevron

By: DCD

Field: Eumont/Jalmat

Legend

Cement

ZONITE

Date: July 27, 2001

ZONITE Plugs 3 - 30' Top Plug 250 - 359 Shoe / FW 1033 - 1133' Rustler 3200 - 3300' Perf Plug

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4" - 11.6# K55 liner from 5925 - 6803' w/ 375 sx

6759 - 6855'

7700 - 7800°

8250 - 9250'

9000 - 9100

9530 - 9700'

9700' TD