

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-088 99

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

ARROWHEAD GRAYBURG UNIT

UNIT

8. Well No.

222

9. Pool name or Wildcat

ARROWHEAD

Grayburg

1. Type of Well:

OIL

WELL ☒

GAS

WELL ☐

OTHER ☐

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address of Operator

P.O. BOX 1150 MIDLAND, TX

ATTN. R. MATTHEWS RM. 4115-A

4. Well Location

Unit Letter C : 330 Feet From The NORTH Line and 2310 Feet From The WEST Line
Section 13 Township 22S Range 36E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3481 GE

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: DEEPEN AND SIDE TRACK ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU, POOH WITH PROD. EQUIP. COWH W/ 6" x 900 SERIES. TST/CSG TO 700 PSI-OK.
DRILL NEW FORMATION, 3761-4015. LOG: SDL-GR-DSN-CALIPER. SPOT 15 SX. CMT. PLUG
AT 4015-3855.(calc.), SPOT 15SX. CMT. PLUG AT 3990-3830.(calc.) DUMP 42 FT. OF HYRO-
MITE AND 125 FT. OF SAND. DRILL TO 3977. BATCH MIX 100 SX. CMT. CEMENTED TBG. IN
HOLE, RECOVERED ALL BUT 6 JTS. SET 42 SX. CMT. PLUG DRILLED OUT TO 3623. TST/CSG TO
500 PSI- OK. DRESSED CMT. PLUG TO 3680. SIDE TRACKED WELL AT 3680. DRILLED NEW
FORMATION 3680-3975. LOG HOLE: SDL-DSN-GR. SET 4 1/2", K-55, 11.6#, LINER, 19 JTS.
TOP AT 3241, BOTTOM AT 3972. CMT. W/50 SXS. TST/CSG. AND LINER LAP TO 800 PSI-OK.
SELECTIVELY PERF. 3664-3918., 2 JHPF, 3 3/8" GUNS.
ACDZ 3781-3918 W/ 900 GALS. 15% NEFE. SWB/TST. TIH W/ PROD. EQUIP. RDMO.
RETURN TO PRODUCTION.
WORKED STARTED 6-10-91 ENDED 7-21-91.

** FISH 2 3/8 TBG. TOP AT 3762'

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

M. E. Akins

TITLE DRILLING SUPT.

DATE 7-22-91

TYPE OR PRINT NAME

M.E. AKINS

TELEPHONE NO. 687-7812

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 26 1964

ONE

NOV 1964