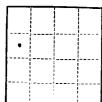
Form 9-381 a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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	030132 (8)	
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	NOTICES A	ND REPORTS ON WE	ELLS
NOTICE OF INTENTION TO DRILL		CHRECHENT REPORT OF WATER	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF WATER SHUT-OFF.	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO RE-DRIL		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO SHOOT		ON THE PROPERTY OF	REPAIR.
NOTICE OF INTENTION TO PULL OF		SUBSEQUENT REPORT OF ABANDONMENT SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDO		Perforate additional re-	es, oluc
(INDI	CATE ABOVE BY CHECK MARK N	IATURE OF REPORT, NOTICE, OR OTHER DATA)	
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he elevation of the derric	DETAILS to objective sands: show sizes.	S OF WORK weights, and lengths of proposed casings; indicating important proposed work)	ate mudding jobs, cement
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I understand that this plan of work		ting by the Geological Survey before operations	may be commoned.

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Title iterical operations.

U. S. GOVERNMENT PRINTING OFFICE $-16-8437\pm5$

Land Office: Las Cruces
Lease No.: 030132 (B)
Unit: Closen "B"
Cities Service Oil Co.

DETAILS OF JORK

Closson "8" No. 6 was drilled originally to 3805' and plugged back to 3493'. Cas production had declined to 292 MCF per day. The well was killed and tubing pulled and the casing was perforated from 3289 to 3390 (top of Yates section) with 2 jet shots per foot (202 holes). Acidized with 1000 gallons and the well swabbed dry. Pulled tubing, packer and bridge plug and re-run tubing with packer set at 3259' and PBTD 3493'. The well was tested for 45 days and production averaged 290 MCF per day.

he well was killed, tubing pulled and Baker retrievable bridge plus was set at 34.24° and perforations were fraced with 10,000 gallons of lease crude and 10,000 pounds of sand. The well was shut in for 8 hours and started swabbing. The swab was run three times and the well started flowing. The well was flowed to clean-up and tested for several days.

on official potential, the well produced 350 MCF gas, 3 bbis. frac oil, 3/4" choke, FTP 95%, FUP 250%. As a result of this remedial work, production was increased from 292 MCF to 350 MCF or a daily increase of 58 MCF.