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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Dallas McCasland	8. Farm or Lease Name Devonian Christmas
3. Address of Operator c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, NM 88240	9. Well No. 2
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM East 21 TOWNSHIP 22 S RANGE 36 E NMPM.	10. Field and Pool, or Wildcat Jalmat Yates Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3538 GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work began 4/5/76. Washed fill off top of tubing. Ran jars & bumper sub, jarred tubing loose to tubing sub. Ran milling shoe and wash pipe. Recovered top 9" packer. Ran jars & overshot, latched on to fish, recovered remainder of pkr. Milled out slips. Drilled out cement from 3005 to 3360. Pressured casing to 350#, held O.K. Ran casing scarpers to 3360 & circulated hole clean. Perforated 3123, 30, 35, 40, 45, 55, 64, 69, 3175, 3200, 15, 20, 24, 33, 38, 43, 48, 56, 80, 86, 3292, 3301 and 3306. Set bridge plug @ 3326 & pkr @ 3050 & treated with 3000 gallons 15% NE acid. Swabbed load. Reset pkr @ 3268, treated perfs 3282-3306 with 500 gallons 15% NE acid. Set pkr @ 3194, BP @ 3268 & treated perfs 3200-3265 with 500 gallons 15% NE acid. Set pkr @ 3100, BP @ 3194 & treated Perfs 3123-86 with 1250 gallons 15% NE acid. Swabbed load. Ran 2 3/8" tubing to 3337, swabbed well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Dennis Hollis* TITLE Agent DATE 6/11/76

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____