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LAND OFFICE	
OPERATOR	

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name  
SOUTH EUNICE UNIT

9. Well No.  
20

10. Field and Pool, or Wildcat  
EUNICE 7-RURS QUEENS

12. County  
Lee

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER WATER INJ.

2. Name of Operator  
CONTINENTAL OIL CO.

3. Address of Operator  
Box 460, Hobbs, NM

4. Location of Well  
UNIT LETTER I 660 FEET FROM THE EAST LINE AND 1980 FEET FROM THE SOUTH LINE, SECTION 21 TOWNSHIP 22 S RANGE 36 E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3515' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Report + CO <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to CO + Reperf selected intervals to reduce injection pressure. Procedure is as follows:

- 1) Rig up + tag for fill.
- 2) Spot Acid 15% double inhibited NE w/inov sequestering agent from 3610' to 3810'. (200 gals)
- 3) Perf csg @ 3720' to 3724' w/4 JSPP, 3756' to 3760' w/4 JSPP and 3776' to 3793' w/1 JSPP.
- 4) GIH set pkr @ ± 3650'
- 5) Pump 1000 gal 15% double inhib. NE-HCL w/additives. Divert w/500# rock salt mixed w/BW.
- 6) Pump 1000 gal 15% double inhib. NE-HCL w/additives and flush +bg w/30 BBLs prod. w/tr.
- 7) shut well in for ± 2 hrs. Resume Injection

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm. A. Butterfield TITLE Admin. Supv. DATE 8-30-78

APPROVED BY Jerry Boston TITLE Dist. 1, Supv. DATE SEP 5 1978