



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Form Approved.

Land Office Las Cruces
Lease No. 031621 b
Unit 1

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	☒
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. 19 is located 660 ft. from N line and 1760 ft. from E line of sec. 15
8/4 11/4 Sec. 15 10-3 37-3 1915
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
1915 Lea New Mexico
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded 4:00 P.M. 8-5-63. Ran 1294' of 5 5/8" OD 74# J-55 Casing and set at 1293' w/500 cc cement 5/45 Sol. Cement circulated. Plug down at 1:30 P.M. 8-5-63. Tested casing with 1000 PSI for 30 minutes before and after drilling plug. Tested OK.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil Company
 Address Box 62
Albion, New Mexico
1915-1 10/2-1 10/2 10/2 File
 By _____
 Title District Superintendent

COUNTY	Lea	FIELD	Monument-Tubb & Weir	STATE	N.M.	NO.	
OPR	Continental Oil Company			/Blinebry	MAP		
NO.	19	LSE.	Britt	"B"			
SEC.	15	T.	20S	BLK.	37E	SUR.	CO-ORD.
LOC.	660' fr N Line & 1980' fr E Line of Sec.						
MI.	FROM	8-23-63(T)	CLASS.	EL. 35732			
SPUD.	8-5-63	COMP.	9-14-63(B)	FORMATION	DATUM	FORMATION	DATUM
IRT.	3000 Ac., F 20,000 +	LOG:					
	20,000# (B); 5000 Ac (T)	Yates 2677					
CSG. & SX.		7-R 2933					
	8 5/8" 1293' 500	Queen 3463					
	5 1/2" 6700' 475	Penr 3561					
		Gryb 3733					
TBG.	DEPTH	SIZE	SA 3998				
LOGS	EL GR RA IND HC A	Glor 5209					
		TD	6700'	PB			
PROD INT.	(DAILY RATE)	BS&W	GH	GOR	GTY	C. P.	T. P.
5738-5934'	Ppd. 38 BO + 11 BW			897	41.		24'
(Blinebry)							
6481-6607'	Flo. 296 BO		15/64"		40.	425#	24'
(Tubb)			1233				
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CONT.	PROP DEPTH				6650'	TYPE	
DATE							

F.R. 7-25-63

PD 6650', Tubb & Blinebry

8-12-63

Drlg. 4386' ls.

8-19-63

TD 6700', prep to run casing.

8-26-63

TD 6700', prep to frac.

Perf (Tubb) 6481-84', 6493-96', 6517-20', 6526-29', 6540-43', 6552-55', 6561-64', 6569-72', 6583-86', 6604-07', with 1 SPF.

A 5000 gals, fld. 148 BNO/12 hrs thru 15/64" chk, TP 425#.

Perf (Blinebry) 5738-40', 5746-48', 5752-54', 5762-64', 5778-80', 5798-5800', 5804-06', 5830-32', 5848-52', 5857-59', 5872-74', 5915-17' & 5932-34' W/1 SPF.

9-3-63

TD 6700', swbg.

A 3000 gals, Frac 20,000 gals oil + 20,000# sd. (Blinebry); Swbd 114 BLO + 9 BW/24 hrs. (-335).

Continental Oil Company, #19 Britt "B" - Sec. 15-20S-37E

9-9-63 TD 6700', pumping load.
Ppd. 53 BLO + 33 BW/24 hrs (-188).
9-16-63 TD 6700', COMPLETED.
LOG TOPS: Blinbry 5829', Tubb 6363', Drink-
ard 6675'.