

N.M. Oil Cons. 31
 P.O. Box 1980
 Hobbs, NM 88241

Form 3160-4
 (November 1983)
 (formerly 9-330)

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved
 Budget Bureau No. 1004-0137
 Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER

1b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. OTHER

2. NAME OF OPERATOR: CONOCO, INC.

3. ADDRESS OF OPERATOR: 10 Desta Dr., Suite 100W, Midland, Texas 79705-4500 (915) 684-6381 (915) 686-5424

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface: 660' FSL & 660' FEL
 At top prod. interval reported below: -
 At total depth: -

5. LEASE DESIGNATION AND SERIAL NO.: LC 031670A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: -

7. UNIT AGREEMENT NAME: -

8. FARM OR LEASE NAME: SEMU #181

9. API Number: 30 025 20500

10. FIELD AND POOL, OR WILDCAT: Eumont Yates 7 Rvrs Qn (Pro Gas)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec 19, T20S, R38E

12. COUNTY OR PARISH: Lea

13. STATE: NM

14. PERMIT NO.: - DATE ISSUED: -

15. Date Spudded: - 16. Date T.D. Reached: - 17. DATE COMPL. (Ready to prod.) recompletion: 1-19-98 18. ELEVATIONS (DF, RKB, RT, GR, ETC.): - 19. ELEV. CASINGHEAD: -

20. TOTAL DEPTH, MD & TVD: 3901 21. PLUG, BACK T.D., MD & TVD: 3700' 22. IF MULTIPLE COMPL., HOW MANY*: - 23. INTERVALS DRILLED BY: - 24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)*: Seven Rivers: 2986-3231' 25. WAS DIRECTIONAL SURVEY MADE: NO 26. TYPE ELECTRIC AND OTHER LOGS RUN: GR/CCL/CNL 27. WAS WELL CORED: no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	Amount Pulled
no change					NONE
					NONE

29. LINER RECORD

Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2895'	

31. PERFORATION RECORD (Interval, size and number): Seven Rivers w/4 SPF @ 1986-92, 3002-16, 3021-27, 3110-14, 3153-56, 3185-95, 3204-06, 3212-17, 3227-31'

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.
 DEPTH INTERVAL (MD): 2986-3231'
 AMT. AND KIND OF MATERIAL USED: 2000 gals 15% HCL, 1200 gals 15% HCL,

33* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)	WELL STATUS (Producing or PRODUCING)					
1-19-98	flowing	PRODUCING					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL -- BBL	GAS -- MCF	WATER -- BEIL	GAS-OIL RATIO
1-28-98	24	18/64"	0	0	505	0	
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL -- BBL	GAS -- MCF	WATER -- BBL	OIL GRAVITY-API (CORR.)	
370#							

34. DISPOSITION OF GAS: Sales (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS: -

TEST WITNESSED BY
ACCEPTED FOR RECORD
ORR. SGD. DAVID E. GLASS
FEB 19 1993

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records 915 684-6381

SIGNED: *[Signature]* TITLE: Ann E. Ritchie, Regulatory Agent DATE: 2-11-98

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(6) NMOCD(1)

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