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Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-104  
Revised 1-1-89  
See Instructions  
Bottom

TIGHT HOLE  
CONFIDENTIAL

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Strata Production Company	Well API No. 30-025-20810
Address P.O. Box 1030, Roswell, New Mexico 88202-1030	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain) CASINGHEAD GAS MUST NOT BE New Well <input type="checkbox"/> Change in Transporter of: <input type="checkbox"/> FLARED AFTER 12-15-93 Recompletion <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> UNLESS AN EXCEPTION TO R-4070 Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> IS OBTAINED.	
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Shell State	Well No. #1	Pool Name, Including Formation South Red Tank Delaware	Kind of Lease State, <del>Federal</del> <del>Lease</del>	Lease No. V-2512
Location Unit Letter C : 330 Feet From The North Line and 1980 Feet From The West Line Section 36 Township 22 South Range 32 East, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Petro Source Partners, Ltd.	Address (Give address to which approved copy of this form is to be sent) 9801 Westheimer, Suite 900, Houston, TX 77042					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 36	Twp. 22S	Rge. 32E	Is gas actually connected? No	When? Negotiating Contract

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover <input checked="" type="checkbox"/>	Deepen	Plug Back	Same Res'v	Diff Res'v <input checked="" type="checkbox"/>
Date Spudded 9/10/91	Date Compl. Ready to Prod. 7/21/93		Total Depth		P.B.T.D. 8800' (CIBP)			
Elevations (DF, RKB, RT, GR, etc.) 3759' GR	Name of Producing Formation Delaware		Top Oil/Gas Pay 7924'		Tubing Depth 8675'			
Perforations 8474'-8482'; 8112'-8118'; 8038'-8043'; 7924'-7947'					Depth Casing Shoe 9110'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
22"	16"		561'		500 SX (circ)			
15"	10 3/4"		5111'		5200 SX (circ)			
7 7/8"	5 1/2"		9272'		2270 50/50 Poz (circ)			
	2 7/8"		8675'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 7/22/93	Date of Test 7/23/93	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure 35#	Casing Pressure 200#	Choke Size None
Actual Prod. During Test 444	Oil - Bbls. 210	Water - Bbls. 234	Gas - MCF 65

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Carol J. Garcia  
Signature  
Carol J. Garcia, Production Records Manager  
Printed Name  
10/12/93  
Date  
(505) 622-1127  
Telephone No.

OIL CONSERVATION DIVISION

Date Approved OCT 15 1993

By Paul Kautz Orig. Signed by  
Title Geologist

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.