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LAND OFFICE D. C. C. WORDS OFFICE D. C. C.
 NEW MEXICO OIL CONSERVATION COMMISSION

JAN 26 11 45 AM '66 FEB 67 9 47 AM '66

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
 State Fee
 5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Harper Oil Company	8. Farm or Lease Name S. J. Sarkeys
3. Address of Operator 904 Hightower Building, Oklahoma City, Oklahoma 73102	9. Well No. 2
4. Location of Well UNIT LETTER H 990 FEET FROM THE East LINE AND 1650 FEET FROM THE North LINE, SECTION 26 TOWNSHIP 21S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Wantz Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3377.9 Ground Level	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was spudded at 11 p.m. on 1-17-66.

Drilled 12 1/4" hole to 1350' and set 9 5/8", 32.30#, new H-40 casing at 1349' and cemented with 500 sacks of regular cement. Circulated back 115 sacks of cement. Job completed at 1:30 a.m. on 1-20-66. Pressured casing to 1000 psi on 1-20-66 and held pressure with no decline for 30 minutes. Casing was tested with rig pump using brine water.

Waited on cement for 14 1/2 hrs. prior to commencing pressure test on casing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Marshall L. Bailey TITLE Petroleum Engineer DATE January 24, 1966

APPROVED _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY: