

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
NM 2A

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE **APPLICATION FOR PERMIT - ** (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TEXAS PACIFIC OIL CO., INC.	8. Farm or Lease Name State "A" A/c-2
3. Address of Operator P.O. Box 1069 - H^Ubbs, New Mexico 88240	9. Well No. 32Y
4. Location of Well UNIT LETTER L 2050 FEET FROM THE South LINE AND 760 FEET FROM THE West LINE, SECTION 9 TOWNSHIP 22-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat South Eunice
15. Elevation (Show whether DF, RT, GR, etc.) 3560' GR	12. County La

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Completion <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in, rig up. Run GR/N log over btm. 1000'.
2. Perf. with 1/2" jet charges 3702-05-10-14-16-21-23-25-29-40-49-53-58-65-67-72-80 and 82'.
3. Run 2-3/8" tubing on treating packer and wash perfs w/300 gal. mud acid.
4. Swab back mud acid load. Set pkr @ 3675'. Acidize perfs w/2000 gal. 15% NE acid.
5. Swab back load and test.
If unsuccessful to complete as oil well:
 1. Release packer and pull tubing.
 2. Run 2-3/8" plastic coated tubing on Baker Model AD packer set @ 3675'.
 3. Displace annulus w/treated water and set packer.
 4. Connect wellhead and commence water injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by
SIGNED Sheldon Ward TITLE Area Supt. DATE 7-24-70
APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE 1970
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 21 1910

DEPARTMENT OF AGRICULTURE
WASHINGTON, D. C.