OF COPIES RECEIVED					Form C-103		
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION				Supersedes Old C-102 and C-103		
SANIA FE	H NEW MEXI	CO OIL CONS	ERVATION COMMISSION		Effective 1-1-65	5	
U.S.G.S.	-			50	. Indicate Type o	of Lease	
LAND OFFICE	- ·				State X	Fee	
OPERATOR				5.	State Oil & Gas	Lease No.	
					A-2614	******	
SUNDRY NOTICES AND REPORTS ON WELLS (do not use this form for proposals to drill or to deepen or plug back to a different reservoir. use "application for permit -" (form C-101) for such proposals.)							
1. OIL GAS WELL X	OTHER-			7	Unit Agreement	Name •	
2. Name of Operator					8. Farm or Lease Name		
Atlantic Richfield Company					McDonald WN State		
3. Address of Operator					9. Well No.		
P. O. Box 1710, Hobbs, New Mexico 88240					25		
4. Location of Well P. 660 North 770						1	
UNIT LETTER D , 660 FEET FROM THE North LINE AND 770					Jalmat Gas	ommini	
Wost 14 225 36F							
THE LINE, SECT	rion Tow	NSHIP	RANGE	нмрм.			
	15. Elevation	(Show whether	DF, RT, GR, etc.)	1	2. County		
		3518'	GR		Lea		
16. Check	Appropriate Box T	o Indicate N	ature of Notice, Repor	rt or Other	Data		
NOTICE OF	INTENTION TO:		subs	EQUENT F	EPORT OF:		
				<u></u>			
PERFORM REMEDIAL WORK	PLUG AN	ID ABANDON	REMEDIAL WORK		ALTERIN	G CASING	
TEMPORARILY ABANDON		[COMMENCE DRILLING OPNS.	V D		D ABANDONMENT	
PULL OR ALTER CASING	CHANGE	PLANS	CASING TEST AND CEMENT JOE				
			other <u>Perfor</u>	ate & Ac	idize	X	
OTHER							
17. Describe Proposed or Completed	Operations (Clearly state	all pertinent dete	ils, and give pertinent dates,	including es	imated date of st	arting any proposed	
work) SEE RULE 1103.		E /3.0 /E		. .			
Drilled 6-3/4" hole to							
laterolog. Ran 114 jts 3634' of $4\frac{1}{2}$ " OD 8rd 9.5# J-55 csg, float collar & guide shoe set @ 3650.79'. Cmtd w/450 sx Cl C cmt w/8# salt & 4% gel/sk added. Followed by 150 sx Cl C cmt							
w/5# salt/sk added. TOC @ 2040' FS. WOC 24 hrs. Tested to 1000# for 30 mins. OK. Perf'd							
1 JS ea @ 3302, 06, 13, 21, 27, 33, 43, 52, 58, 64, 70, 76, 82, 88, 93, 3403, 45, 55, 65 &							
3472' = 20 holes. Ran 2-3/8" tbg & pkr. Set @ 3234'. Trtd perfs 3302-3472' $\text{w}/4000 \text{ gal } 7\frac{1}{3}\%$							
HCL-LSTNE acid w/2 gal A-170, 2 gal F-75, 10 gal L-42/1000 gal added. Flushed w/18 bbls KCL							
wtr. Swabbed for $2\frac{1}{2}$							
8 BLW, little show of gas. Well failed to flow. Treated perfs 3302-3472' w/45,000 gals 20/40							
sd in 29,000 gals sli	ick KCL wtr cont	'g 25# ge	., 25# FLA & 2 gal	F-75/10	00 gal add	ed. Flushed	
w/65 bbls KCL wtr thi	ru 4½" csg. Ran	2-3/8" O	tbg & pkr. Set	@ 3278'.	Checked	fluid w/swab	
@ 2478' FS. Flowed 8	& swabbed for 9	hrs, rec	5 BLW. Well fail	led to fl	ow. To co	ntinue testing.	
				•			
18. I hereby certify that the information	on about in tour and an	lata to the tart	f mu knowledge og 4 tille				
is. I hereby certify that the information	on above is true and compl	tere to the best (usy knowsedge and belief.				
1/1//	O		Dist D Is 6		0/3	2 /54	
SIGNED A	nand	TITLE	Dist. Drlg. Supv.		DATE 9/1	3/74	
				-		ra e	
	Orig. Signed by	T1T: 5			DATE		
APPROVED BY	Joe D. Ramey	1114E			JA12		
CONDITIONS OF APPROVAL, IF AN	Dist. 1, Sugar						