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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name Central Drinkard Unit
8. Farm or Lease Name
9. Well No. 402
10. Field and Pool, or Wildcat Drinkard
12. County Lea
19. Proposed Depth 6515'
19A. Formation Drinkard
20. Rotary or C.T. Rotary
22. Approx. Date work will start November 10, 1975

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	2. Name of Operator Gulf Oil Corporation	3. Address of Operator Box 670, Hobbs, New Mexico 88240	4. Location of Well UNIT LETTER N LOCATED 550 FEET FROM THE South LINE AND 2295 FEET FROM THE West LINE OF SEC. 33 TWP. 21-S RGE. 37-E NMMPM
21. Elevations (Show whether DF, RT, etc.)			
21A. Kind & Status Plug, Bond Blanket		21B. Drilling Contractor	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8-5/8"	24#	1150'	Circulate	
7-7/8"	5-1/2"	15.50#	6515'	Base of Salt	

BOP:
See Drawing No. 3 attached

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 1-30-76

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

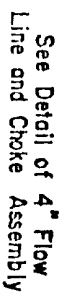
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. B. Borland Title Area Production Manager Date October 28, 1975

(This space for State Use)

APPROVED BY [Signature] TITLE [Signature] DATE 001 1-30-76

CONDITIONS OF APPROVAL, IF ANY:



DETAIL OF 4" FLOW LINE CHOKE ASSEMBLY

Size 12-inch preventers may be used for work down through 8-⁵/₈-inch casing. Size 10-inch preventers may be used for work down through 7-⁵/₈-inch casing. Size six-inch preventers are to be used for work through 7-inch and 5-¹/₂-inch casings.

Minimum working clearance for the preventers will be (1) As shown in Figure 1 for 1- and 1½-inch preventers and (2) As shown in Figure 2 for 2- and 3-inch preventers. The minimum working clearance for the preventers will be (1) As shown in Figure 1 for 1- and 1½-inch preventers and (2) As shown in Figure 2 for 2- and 3-inch preventers.

The ram type preventers and the Cameron HCR valve will be provided with stem extensions, universal joints, if needed, and operating wheels.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION

Form O-112
Revised 6-1-74
Effective 1-1-75

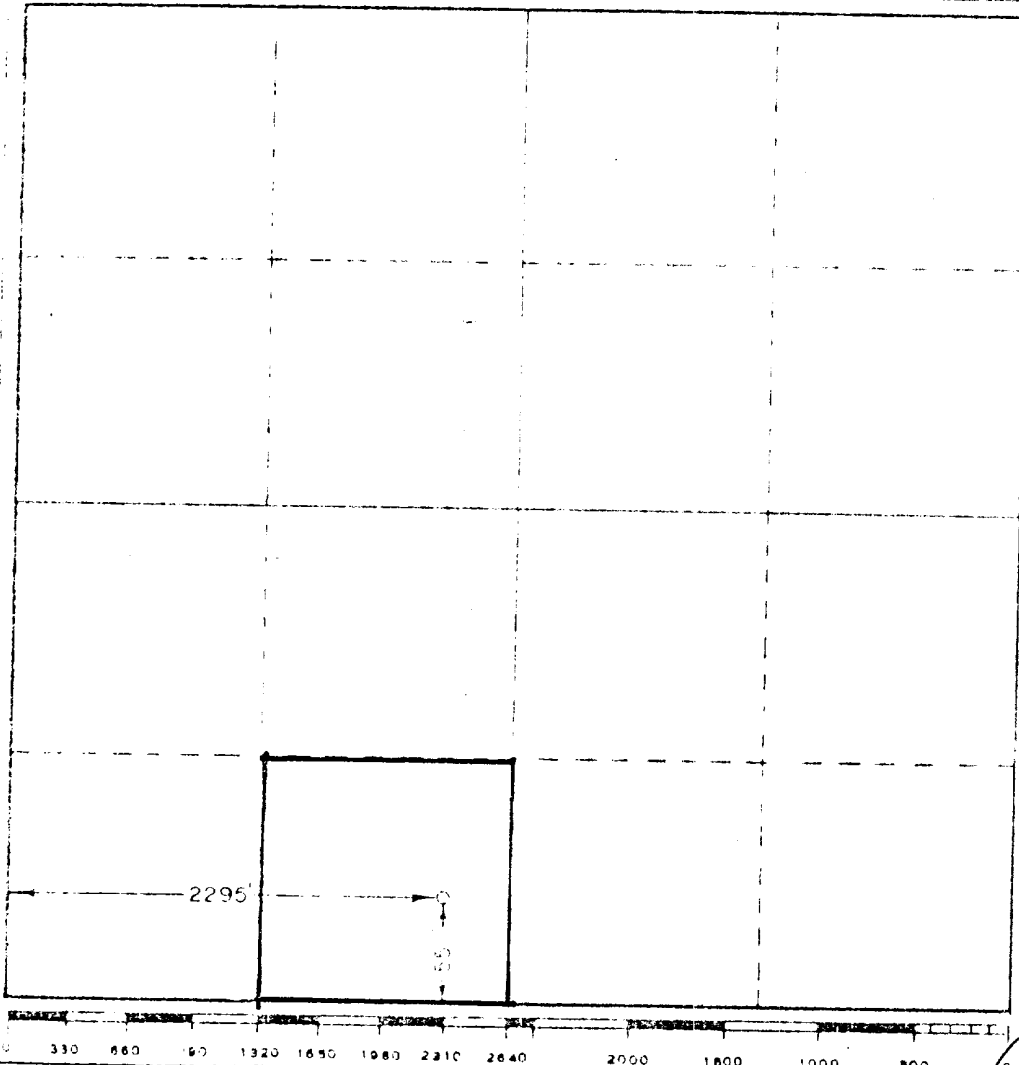
All distances must be from the outer boundaries of the Section

Gulf Oil Company - USA		Central Drinkard Unit		402
N	33	21 South	37 East	Lea
2295		West	550	South
Drinkard		Drinkard		40

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?
☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.) _____

No acreage will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

C. D. Borland

C. D. BORLAND

Area Production Manager

Gulf Oil Corporation

October 28, 1975

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date: *October 17 and 18, 1975*

Registered Professional Engineer
No. 10,123 State of New Mexico

John W. W836
JOHN W. W836

RECEIVED

OCT 29 1976

U.S. DEPARTMENT OF COMMERCE
1000 P. M.

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