| NO. OF COPIES RECEIVED | | | | | | | Form (| | | |
|---|---------------------------------------|--|----------------------------|------------------------|---------------------|--------------|---|-----------------------------------|--|--|
| DISTRIBUTION | | NEW MEXICO OIL CONSERVATION COMMISSION | | | | | | Revised 1-1-65 | | |
| SANTA FE | | | | | | | | State Fee X | | |
| FILE | | WELL COMPLETION OR RECOMPLETION REPORT AND LOG | | | | G L | State Fee X 5. State Oil & Gas Lease No. | | | |
| U.S.G.S. | | | | | | | 3. State C | it & Gds Ledse No. | | |
| LAND OFFICE | | | | | | | TTTT | mmmmm | | |
| OPERATOR | | J | | | • | | | | | |
| | | | | | | | 7. Unit A | greement Name | | |
| la. TYPE OF WELL | 0 | IL GAS T | en | | | | | | | |
| b. TYPE OF COMPLET | w | ELL GAS WELL | DRY L | OTHER_ | | | | l Drinkard Unit | | |
| • | | PLUG | DIFF. | | | | | | | |
| 2. Namesof Operator | | | | | | | | | | |
| Gulf Oil Corpo | ration | | 0.0° -2.0 | | | | 40 |)6 | | |
| 3. Address of Operator | Lacton | | | | | | 10. Field | and Pool, or Wildcat | | |
| Box 670, Hobbs | . New Me | xico 88240 | | | | | Drinka | ırd | | |
| 4. Location of Well | 7 | | | | | | | | | |
| | | | | | | | | | | |
| UNIT LETTER | LOCATED | 2200 FEET FRO | M THE Sout | 1 LINE AND | <u> 1470</u> | FEET FRO | w ////// | | | |
| | | | | | | | 12. Coun | , <i>(11111111</i>) | | |
| THE East LINE OF ST | EC. 33 | TWP. 21-S RGE. | 37-E NMPK | | IIIIXI | | Lea | 2. Elan Cashirahand | | |
| | | . Reached 17. Date C | | | | | , GK, etc.) | 9, Elev. Cashinghead | | |
| 9-20-76 | 10-12- | | 22-76 | ole Compl., Ho | 3443 GL | tervals Ro | tary Tools | . Cable Tools | | |
| 20. Total Depth | 1 | Plug Back T.D. | Many C. | ingle | 23. In | illed By i | - 6569' | Cubre 1001a | | |
| 6569, TVD 650 | | | Name | ingle | | > <u> </u> U | - 6369 | 25. Was Directional Survey | | |
| 24. Producing interval(s) | , or this comp | stetion = Top, Bottom, | Manie | | | | | Made | | |
| 6380' to 6414' | | έγ. | | | | | | Yes | | |
| 26. Type Electric and Ot | her Logs Run | | | | | | 27 | . Was Well Cored | | |
| GR- Density | . – , | | | | | | | No | | |
| 28. | | CASI | NG RECORD (Re | port all string | s set in well |) | | | | |
| CASING SIZE | WEIGHT L | B./FT. DEPTH | SET HO | LE SIZE | С | EMENTING R | ECORD | AMOUNT PULLED | | |
| 8-5/8" 24 | | # 1157' 12-1 | | 1/4" | /4" 350 sacks (Circ | | | | | |
| 5-1/2" | 15.50 | 6569 | 7/8" | /8" 2000 sacks (Circ | | | culated) | | | |
| | | | | - 6 | | | | | | |
| | <u> </u> | | <u>ool at 318</u> | 9' | <u> </u> | | | | | |
| 29. | | LINER RECORD | | Υ | 30. | | | ECORD | | |
| SIZE | TOP | воттом | SACKS CEMENT | SCREEN | | ZE | CATOS | PACKER SET | | |
| | | | | | 2-3/ | 8 | 6412' | 6314' | | |
| | | | | 32. | ACID SHO | T EDACTIO | PE CEMENT | SQUEEZE, ETC. | | |
| 31. Perforation Record (| Interval, size | ana numoer) | SH THPE at | | | | | | | |
| Perforated 5-1/2" casing with 2, .75" JHPF at 6380-82' and 6412-14' 6380-6414' 1500 gallons of 15% NE acid | | | | | | | | | | |
| 0500 02 4114 0 | · · · · · · · · · · · · · · · · · · · | | | | <u></u> | | frac with 38,000 gallons | | | |
| | | | | | | | gel water & 47,000# sand | | | |
| | | | | | | | | | | |
| 33. | | | | DUCTION | | | | | | |
| Date First Production | Pi | roduction Method (Flow | ing, gas lift, pun | iping - Size a | nd type pum | p) | Well St | atus (Prod. or Shut-in) | | |
| 10-22-76 | | Flowing | | | | | | hut-In | | |
| Date of Test | Hours Teste | | Prod'n. For Test Perlod | Oil - Bbl. | 1 | | Water - Bbl. | Gas—Oil Ratio | | |
| 10-23-76 | 24 | 14/64" | <u> </u> | <u> </u> | 123 | | 35 | 409,000 Oil Gravity - API (Corr.) | | |
| Flow Tubing Press. | Casing Pres | Soure Calculated 24- Hour Rate | 1 | Gas - | | Water - B | D1. | | | |
| 400# | | <u> </u> | 3 | 11 | 227 | 35 | Test Witness | 42,6 | | |
| 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By | | | | | | | | | | |
| OF I dot of Attachments | | | | | | l | C. L. M | OFLITT | | |
| 35. List of Attachments | | | | | | | | | | |
| 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. | | | | | | | | | | |
| ^ | | | | | | | | | | |
| J 77 | F. Ber | y in | **** = | Area Eng | inear | | DATE | October 28, 1976 | | |
| I SIGNED (V) | 1. 1VJUL | WIL | | orea mig | | | - DVIE- | | | |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico | | | | | Northwestern New Mexico · | | | | | |
|-------------------------|---|-----------------------|---------------|----|---------------------------|----|---------------|------------|--|--|
| T. | Anhy | 1160' T. | Canyon | т. | Ojo Alamo | Т. | Penn. "B" | | | |
| T. | Salt | 1250' T. | Strawn | T. | Kirtland-Fruitland | T. | Penn, "C" | | | |
| B. | Salt | 2400' T. | Atoka | т. | Pictured Cliffs | Т. | Penn. "D" | | | |
| | Yates | <u>2572'</u> т. | Miss | Т. | Cliff House | Т. | Leadville | <u> </u> | | |
| T. | 7 Rivers | 2808' T | Devonian | Τ: | Menefee | т. | Madison | | | |
| T. | Queen | 3340' т. | Silurian | т. | Point Lookout | T. | Elbert | <u> </u> | | |
| | | | | | Mancos | | | | | |
| T. | San Andres | 3845 T | Simpson | T | Gallun | Т. | Ignacio Otzte | | | |
| T. | Glorieta 5068 | TANDOHO L | McKee | | se Greenhorn | Т. | Granite | | | |
| T. | Paddock 5424 | T | Ellashussan | 75 | Delegan | 75 | | | | |
| T., | Blinebry 5424 | 5391' T. | Gr. Wash | т. | Morrison | т. | 111 | | | |
| | Tubb 6048 | ' 5998' _{T.} | Granite | т. | Todilto | T, | | | | |
| T. | Drinkard 6367 | ' 6310' _{T.} | Delaware Sand | т. | Entrada | т. | | na eg n | | |
| T. | | | | | Wingate | | | | | |
| T. | | | | | Chinle | | | 177. 140. | | |
| T. | Penn. | т. | | т. | Permian | Т. | | | | |
| | | | | | Penn. "A" | | | | | |
| _ | , | | | | | | | 10 to 10 1 | | |

FORMATION RECORD (Attach additional sheets if necessary)

| Prom | То | Thickness | Formation | | From | To | Thickness | Formation | <u> </u> |
|-------------------|----------------------------------|-----------|--|---|---------------|------------------|---------------------|-----------|--|
| 0 | 1160' 2572' 5068' 6569' | | Red Beds Salt & Anhy. Dolo & SS Dolo, Shale, LS & SS | | No. 1 | s e n Ther | in Feet | | |
| 5 3 a 7 | |) | THEAN AND LESS OF THEAN AND THE STREET OF TH | • | po 1 | | | | |
| | | | | | C OHSE | 2 :19 | 76 √ COMI | | and the control of th |