NO. OF COPIES REC	EIVED	,	
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SANTA FE			
FILE			
U.S.G.S.		1	
LAND OFFICE			<u> </u>
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
Operator CON	INI	NI	AL
Address	40		
Reason(s) for filing	(Check p	roper	box)
New Well			
Recompletion			

Supersedes Old C-104 and C-110

EW MEXICO OIL CONSERVATION COMMISSI REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OIL Compirary Other (Please explain) Change in Transporter of: Oil Dry Gas Change in Ownership Change IN lease DesigNATION Casinghead Gas Condensate If change of ownership give name and address of previous owner ___ II. DESCRIPTION OF WELL AND LEASE.

Well No. | Pool Name, Including Formation Kind of Lease Lease No. ENARCES TURL OIL-State, federal) or Fee LC 03/670 (b) : 660 Feet From The South Line and 1985 Unit Letter / 38-E 2015 Township Range , NMPM. III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS The of Authorized Transporter of Oil Go or Cond

Kell Popelly:
The oil Authorized Transporter of Casinghead Gas X

ETY 0,0 Co

ARRES FIRE IS US Address (Give address to which approved copy of this form is to be sent) Middland Texas

Address (Give address to which approved copy of this form is to be sent)

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Is gas actually connected? When or Dry Gas Unit Pae. If well produces oil or liquids, give location of tanks. 33 20 38 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well Deepen Same Resty, Diff. Resty. Plug Back Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Ci. Run To Tanks Date of Test Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bhis. Water-Bbls. Gas - MCF **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size 1. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION APPROVED_ I hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY_ TITLE . This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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(10) A - 1977 (10) M. (10) M.