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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-105
Revised 11-76

6a. Indicate Type of Lease	State ☒ Fee ☐
6b. State Oil & Gas Lease No.	B-9652

TYPE OF WELL	OIL WELL ☐ GAS WELL ☐ OTHER ☒ Brine
TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESV. ☐ OTHER ☐

7. Unit Agreement Name	Warren Mikee
8. Operator or Lease Name	Warren Mikee
9. Well No.	1
10. Field and Pool, or Wildcat	NMFU

11. Name of Operator
Continental Oil Company

12. Location of Well
Box 460, Hobbs, N.M. 88240

13. Letter **M** LOCATED **710'** FEET FROM THE **South** LINE AND **470** FEET FROM

14. Line of Sec. **2** TWP. **20S** RGE. **38E** N.M.P.S. **402.**

16. Date Spudded	17. Date First Production	18. Date Completion to Production	19. Elevation (DL, RKB, RT, GR, etc.)	20. Elev. Casinghead
2-20-78	2-25-78	5-11-78	3580.9 GR	
21. Total Depth		22. If Multiple Strings, how many	23. Intervals Cased By	24. Rotary Tools
2400'			Rotary	-

25. Producing Intervals, of this completion - Top, bottom, length
1456' - 2400' Salado Salt

26. Was Directional Survey Made
yes

27. Type Logging and Other Logs Run
None

28. Was Well Cored
no.

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 7/8"	48	250	17 1/2"	250 SX	
9 5/8"	36	1456	12 1/2"	721 SX	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					3 1/2"	2198'

29. Acid, Shot, Fracture, Cement Squeeze, Etc.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	NONE

30. PRODUCTION

31. First Production
Production Method (Flowing, gas lift, pumping - Size and type pump)
Well Status (Prod. or Shut-in)

Test	Hours Tested	Choke Size	Flowing Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio

32. Disposition of this (Solid, used for fuel, vented, etc.)
This well will be used to manufacture brine water suitable for injection into the Warren Mikee waterflood system

33. Test Witnessed By

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Wm. A. Butterfield** TITLE **Admin. Supv.** DATE **7-28-78**

2CC(5) NMFU (4) F. L.

INSTRUCTIONS

This form is to be filed with the records of the formation test but in any case after the completion of any newly-drilled or frequent well, it should be accompanied by a summary of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including full stem tests. A log of the water level shall be measured bottom in the case of frequently drilled wells, true vertical depths shall also be reported. For multiple completions, the log of the well shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. Form No. 11-50.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1560</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt <u>1650</u>	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Anoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tabb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>40'</u> to <u>150'</u> feet.	
No. 2, from.....to.....feet.	
No. 3, from.....to.....feet.	
No. 4, from.....to.....feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	40	40	Caliche, ss.				
40	150	110	ss.				
150	1560	1410	Redbeds				
1560	1650	90	Anhy.				
1650	2400	750	Salt, anhy.				

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