16. POOH laying down the 2-3/8" tubing and PPI.

17. Change out BOP rams to 3 ½". PU 5 ½" 15.5# PLS packer w/ plug. Hydrotest in hole to 8,000 psi on 3 ½" 9.3# N-80 tubing. Set packer at ± 2,625'. Release on/off tool and circulate inhibited packer fluid into the annulus. Engage the on/off tool, swab the tubing down and fish the tubing plug from the on/off profile.

18. ND BOPE and NU tree.

19. RDMO PU.

20. MIRU Guardian wellhead isolation tool (WHIT) and flowback manifold. Stake all Guardian equipment in accordance with energized flowback specifications.

21. MIRU Halliburton to fracture stimulate the Yates/7 Rivers/Queen from 2,648' to 3,250'. The treatment will consist of 102,500 gals of 80 - 65 quality N_2 Delta Foam (20) carrying 300,000 lbs 16/30 Brady sand. The job is designed to be pumped at a combined downhole rate of 40 bpm with an expected surface treating pressure of ± 4,500 psi. Maintain 250 psi on the annulus during the treatment.
**All sand to be treated with the "Sand-Wedge®" proppant consolidation process.*

22. Immediately following the termination of the treatment RDMO the WHIT only if the current WHP is below the rated WP of the tree. RU Guardian flowback iron directly to the tree.

23. Flow and test well up the 3 ½" tubing as necessary.

24. Once the total gas rate falls below 750 mcfpd then MIRU a CT unit to run a 1 ½" velocity string. Prior to hanging off the CT, jet past the bottom perf to check for fill. Clean out if necessary.

25. Kick well off flowing up the CT and/or CT annulus. Turn well over to production.

26. File to Simultaneously Dedicated with McDonald State A/C 2 Well No. 11.