

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil
P.O. Box 1960
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
LC 0634580

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Name of lease & well
Warren Unit Blin/Tubb WF
Well #54

9. API well #
30 025 26125

10. Field and Pool, or Exploratory Area
Warren Blinbry Tubb Oil & Gas

11. County or Parish, State
Lea, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well INJECTION Other

2. Name of Operator
CONOCO, INC.

3. Address and Telephone No.
10 Desta Dr., Suite 100W, Midland, Texas 79705-4500, 915 686-5424 915 684-6381

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 Surface: **1980' FNL & 660' FWL** Sec 26, T20S, R38E, Unit Ltr E
 TD: **same as above**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Tubing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-2-98: MIRU, open up well, worked w/pump, back off rods, POOH w/rods, ND wellhead, NU BOP, worked pump free, tagged @ 6690', TOOH w/18l jts tbg. SION.

12-3-98: Opened up, finish POOH w/tbg to rods, pull rods, lay jt w/pump stuck inside, RIH w/tbg, RU scanalog, POOH, rig down scanalog, SION.

12-4-98: RIH w/bailer & tbg, tag @ 6245', cleaned to 6352', pull above perms, SION.

12-7-98: Open up well, POOH lay down bailer, RIH w/SN, tbg tag @ 6716', pump 500 gals 15% acid, pulled to 6329', pump 500 gallons acid, start POOH w/tbg, SION.

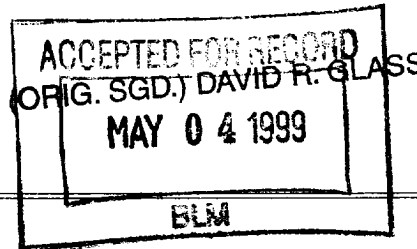
12-8-98: Open up, continue out of hole w/tbg, clean out to 6767', SION.

12-9-98: POOH, laid down bailer, RIH w/SN 2 3/8", ND BOP, set TAC, NU wellhead, RIH w/pump & rods, SION.

12-10-98: RIH w/rods, seat pump, load & test, hoto il down casing, got well pumping.

12-11-98: Check pump action, pump sticking-unseated pump, hot oiled rods & tubing, tested tbg, well on production.

Pulled 6648' 2 3/8" tubing, ran 6684' 2 3/8" tubing.



14. I hereby certify that the foregoing is true and correct

Signed *Ann E. Ritchie* Title **REGULATORY AGENT** Date **4-27-99**

(This space for Federal or State office use)

Approved by *Chris Williams* Title **DISTRICT SUPERVISOR** Date **5-4-99**

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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