

## NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

5-1-61

## APPLICATION FOR MULTIPLE COMPLETION

|                                           |           |                      |                  |                       |
|-------------------------------------------|-----------|----------------------|------------------|-----------------------|
| Operator<br>Conoco Inc.                   |           | County<br>Lea        |                  | Date<br>July 17, 1979 |
| Address<br>P. O. Box 460, Hobbs, NM 88240 |           | Lease<br>Warren Unit |                  | Well No.<br>64        |
| Location<br>or Well                       | Unit<br>A | Section<br>26        | Township<br>20-S | Range<br>38-E         |

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES \_\_\_\_\_ NO \_\_\_\_\_
2. If answer is yes, identify one such instance: Order No. \_\_\_\_\_; Operator, Lease, and Well No.: \_\_\_\_\_

| 3. The following facts are submitted:                | Upper Zone    | Intermediate Zone | Lower Zone    |
|------------------------------------------------------|---------------|-------------------|---------------|
| a. Name of Pool and Formation                        | Blinebry      |                   | Tubb          |
| b. Top and Bottom of Pay Section (Perforations)      | 6042' & 6144' |                   | 6637' & 6804' |
| c. Type of production (Oil or Gas)                   | Oil           |                   | Oil           |
| d. Method of Production (Flowing or Artificial Lift) | Pump          |                   | Pump          |

4. The following are attached. (Please mark YES or NO)

- Yes a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Yes b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- No c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.\*
- Yes d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Llano Inc., Broadmoore Bldg., Hobbs, New Mexico 88240

Kornegay, 101 Eagle Drive, Hobbs, New Mexico 88240

Gulf Oil Corporation, Box 670, Hobbs, New Mexico 88240

NMOCD-Santa Fe (2) NMOCD-Hobbs (2) FILE

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO \_\_\_\_ . If answer is yes, give date of such notification July 17, 1979

CERTIFICATE: I, the undersigned, state that I am the Asst. Division Manager of the Conoco Inc. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

John R. Kemp  
Signature

- \* Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.
- NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

# Warren Unit #64

T. SALT -

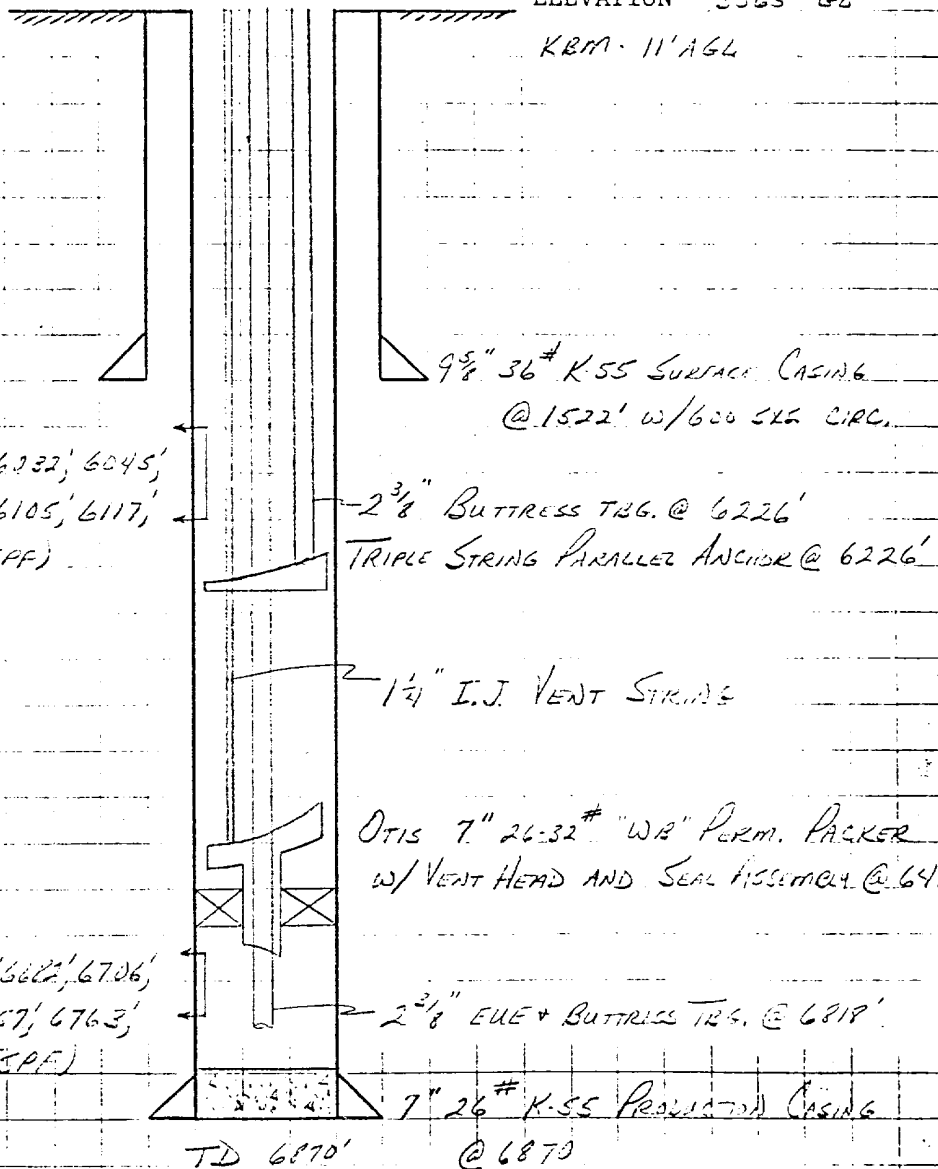
B. SALT -

Sec 16, T-20S, R-39E

660' FNL & 660' FEL

ELEVATION - 3565' GL

KRM - 11' AGL



PLUMB LINE PERFS: 6012', 6019', 6032', 6045',  
6051', 6054', 6061', 6068', 6078', 6105', 6117',  
6121', 6132', 6140', 6142' (1 JSPP)

2 3/8" BUTTRESS TRG. @ 6226'  
TRIPLE STRING PARALLEL ANCHOR @ 6226'

1 1/4" I.J. VENT STRINGS

OTIS 7" 26-32# "WB" PERM. PACKER  
W/ VENT HEAD AND SEAL ASSEMBLY @ 6415'

TURB PERFS: 6637', 6640', 6670', 6682', 6706',  
6711', 6719', 6741', 6750', 6754', 6757', 6763',  
6769', 6794', 6801', 6804' (1 JSPP)

2 3/8" EUE + BUTTRESS TRG. @ 6818'

DOB TO FC @ 6836'

TD 6870'

7" 26# K-55 PRODUCTION CASING  
@ 6870'

CONTINENTAL OIL COMPANY

CALCULATED BY

COMPLETED - APRIL, 1979

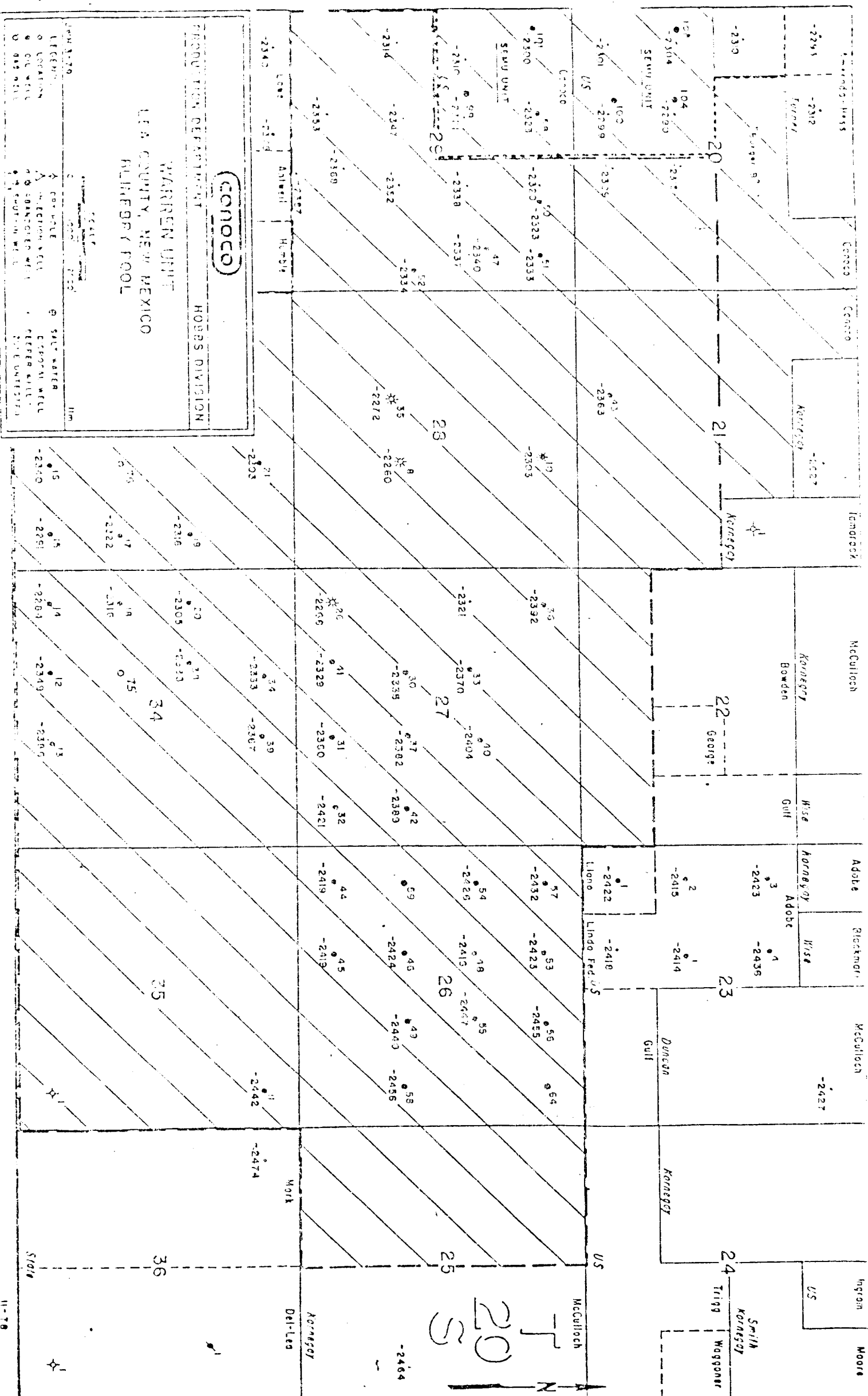
Warren Unit #64

RECEIVED

AUG 6 1979

O.C.D. HOBBS, OFFICE

RECEIVED



5300  
WARREN UNIT No. 64

TUBB  
MARKER

6400

6500

6600

TOP  
PERF

6700

GR

CNL

p  
cor.

6800  
BOTTOM  
PERF

$\Delta p$

Caliper

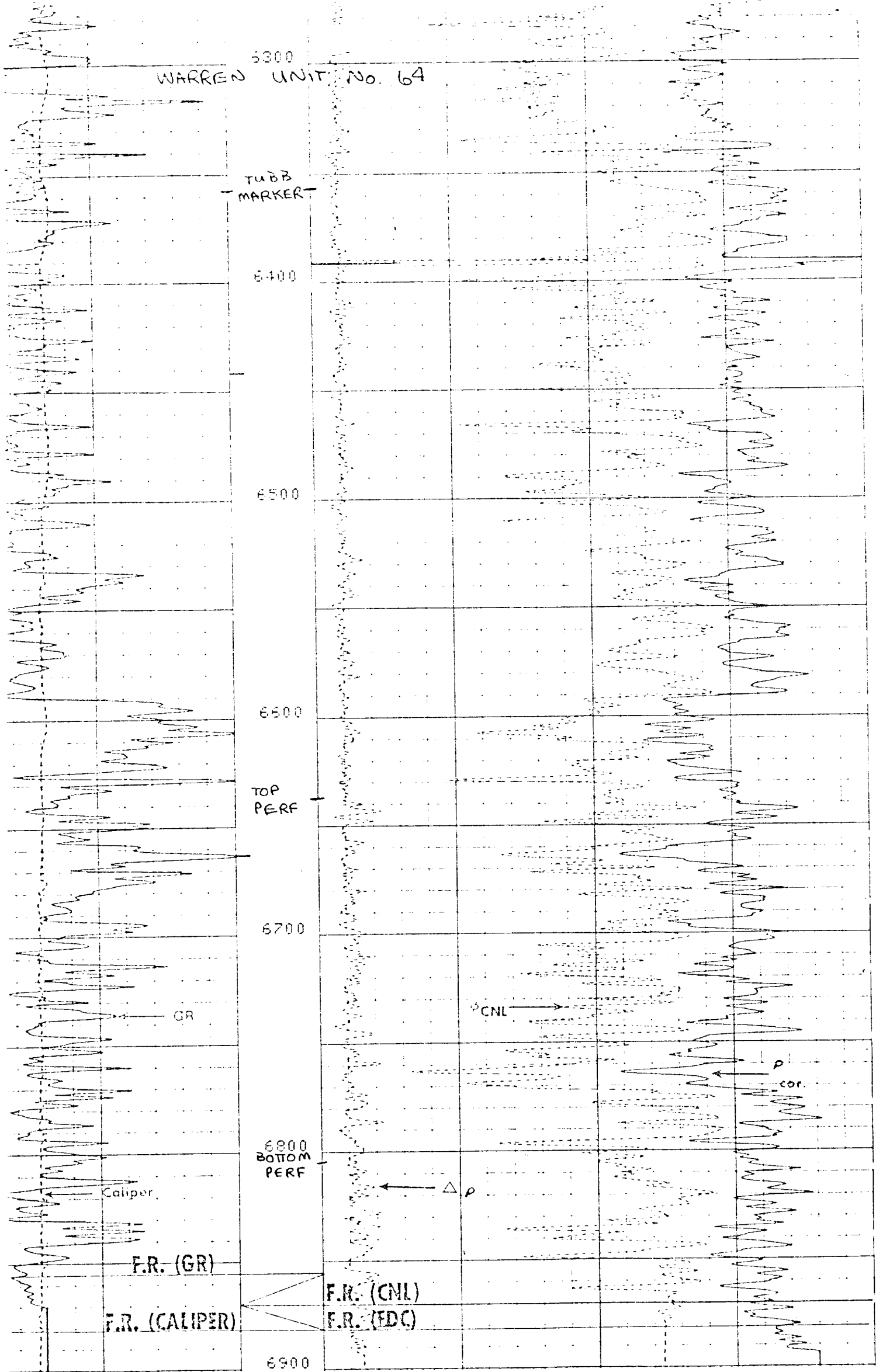
F.R. (GR)

F.R. (CALIPER)

F.R. (CNL)

F.R. (EDC)

6900



WARREN UNIT No. 64

5700

5800

BLINDRY  
MARKER

5900

6000

TOP  
PERF

6100

BOTTOM  
PERF

6200

6300

