PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd. Aztic, NM 87410

Revised October 18, 1994 Instructions on back: Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Energy, Minerals & Natural Resources Department

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4 A	PI Number			5 Pool	ol Name				6. Pool Code			
25-20511						bry Tubb O & G				62965		
7. PropertyCode 8 Prop						perty Name				9 Well Nember		
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