Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 Santa Fe, New Mexico 87504-2088

Conoco Inc.		-					We	30-025-2	26511		
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change of operator give name d address of previous operator											
. DESCRIPTION OF WEI	LL AND LEA	ASE									
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EOTT OIL PIPELINE C	<u> </u>	TXX	or Dry (ON, TX.			
WARREN PETROLEUM CO	-				P.O. 1	BOX 67,	MONUME	NT, NM.			
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.