

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DWIGHT A. TIPTON

3. Address and Telephone No.

c/o Oil Reports & Gas Services, Inc. P. O. Box 755, Hobbs, NM 88241

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 660' FEL, SECTION 8, T21S, R38E

5. Lease Designation and Serial No.

LC065525

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

ELLIOTT FEDERAL No #1

9. API Well No.

30-025-27014

10. Field and Pool, or Exploratory Area

WANTZ ABO

11. County or Parish, State

LEA

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☒ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Request approval to dispose produced water in the A. A. Oilfield Service
State AB SWD #1, Located in Unit C, 660' FNL & 1980' FWL in Section 3, T19S,
R37E, Lea County, NM.

Disposed water is produced from the Wantz Abo, @ a rate of approx. 10 BWPD
stored in a fiberglass tank at the tank battery, and transported by Gilbert's
Lease Service.

A water analysis and approved OCD SWD order is included w/ this request.

14. I hereby certify that the foregoing is true and correct

Signed Karen Hiller

Title Agent

Date 7/22/94

(This space for Federal or State office use)

Approved by (ORIG. SGD.) JOE G. LARA

Title PETROLEUM ENGINEER

Date 8/31/94

Conditions of approval, if any: See attached.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NOTICE OF INCIDENTS OF NONCOMPLIANCE**

☒ Certified Mail-Return
Receipt Requested
2 004 853 279
☐ Hand Delivered, Received
by: _____

Identification	
Lease	LC 065525
CA	
Unit	
PA	

Bureau of Land Management Office BUREAU OF LAND MANAGEMENT		Operator Dwight A Tipton	
Address 414 WEST TAYLOR HOBBS, N.M. 88240.		Address P.O. BOX 755 HOBBS, NM 88241	
Telephone (505) 393-3612		Attention	
Site Name Elliott Federal	Well or Facility Identification Facility	1/4 Sec. SENE 08	Township 21S
Inspector S Caffey		Range 38E	Meridian NMPM

THE FOLLOWING VIOLATION WAS FOUND BY BUREAU OF LAND MANAGEMENT INSPECTORS ON THE DATE AND AT THE SITE LISTED ABOVE.

Date	Time (24-hour clock)	Violation	Gravity of Violation
06/14/94	13:00	OO&GO #7 III.A.	MINOR
Corrective Action To be Completed by	Date Corrected	Assessment for Noncompliance	Assessment Reference
30 DAYS FROM RECEIPT / /		\$	43 CFR 3163.1 ()

Remarks: PRODUCED WATER FROM THIS LEASE IS BEING DISPOSED OF WITHOUT PRIOR APPROVAL. - SUBMIT FOR APPROVAL A REQUEST FOR WATER DISPOSAL ALONG WITH ALL REQUIRED INFORMATION, TO THIS OFFICE IN TRIPLICATE, ON SUNDRY NOTICE FORM 3160-5. SEE ATTACHMENT

When violation is corrected, sign this notice and return to above address. (Authority; 43 CFR 3164.1 a&b)

Company Representative Title _____ Signature _____ Date _____

Company Comments _____

WARNING

Incidents of Noncompliance correction and reporting time frames begin upon receipt of this Notice or 7 business days after the date it is mailed, whichever is earlier. Each violation must be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management office at the address shown above. Please note that you already may have been assessed for noncompliance (see amount under "Assessment for Noncompliance"). If you do not comply as noted above under "Corrective Action To Be Completed By," you may incur an additional assessment under (43 CFR 3163.1) and may also incur Civil Penalties (43 CFR 3163.2). All self-certified corrections must be postmarked no later than the next business day after the prescribed time for correction.

Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits false, inaccurate, or misleading reports, notices, affidavits, records, data, or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.

REVIEW AND APPEAL RIGHTS

A person contesting a violation shall request a State Director review of the Incidents of Noncompliance. This request must be filed within 20 working days of receipt of the Incidents of Noncompliance with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Lands Appeals, 4015 Wilson Blvd., Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

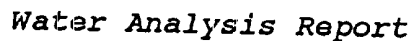
Signature of Bureau of Land Management Authorized Officer <i>Stephen T Caffey</i>		Date 94/06/14	Time 15:00
FOR OFFICE USE ONLY			
Number PH-31	Date	Assessment	Penalty
Type of Inspection: PRODUCTION HANDLING		Termination	

ATTACHMENT to Incident of Noncompliance number 53c-177-94

The following information is needed before your disposal of produced water can be approved, Onshore Oil & Gas Order # 7.

- 1.- Name(s) of all formation(s) producing water on the lease. *also*
- 2.- Amount of water produced from all formations in barrels per day.
- 3.- A CURRENT water analysis of produced water from all zones showing at least the total dissolved solids, ph, and the concentrations of chlorides and sulfates.
- 4.- How water is stored on the lease. *Freeholders Tank at Tank Battery*
- 5.- How water is moved to the disposal facility. *By Hilbert Lease Ser.*
- 6.- Identify the Disposal Facility by :
 - A.- Operators name. *AGA Oilfield Ser*
 - B.- Well name. *State AB SWD #1*
 - C.- Well type and well number. *(SWDW) (WIW)*
 - D.- Location by 1/4 1/4, section, township, & range.
- 7.- A copy of the Underground Injection Control Permit - issued for the injection well by the Environmental Protection Agency or New Mexico Oil Conservation Division where the State has achieved primacy.
660 FNL 1480 FWL 3 195 37E

Submit all the above required information, to this office, on a Sundry Notice form 3160-5 in triplicate within the required time frame.



Analysis Number : 000002956

Company.....:	Dwight Tipton	Date of Sampling.....:	06/23/94
Location.....:	Lovington, N.m.	Date of Analysis.....:	06/22/94
Field.....:		Baker Representative..:	Steven Stroud
Lease.....:	Elliott Feed	Well#.....:	
Sample Source....:	41-15-1-1 Heater Treater	Analysis by.....:	Williams

DISSOLVED SOLIDS

CATIONS:

	mg/l	me/l
Ca++	15600.00	780.00
Mg++	2928.00	240.00
Fe+++	300.00	16.13
Ba++	0.00	0.00
Na+	21216.35	922.45
Mn++	0.00	0.00

ANIONS:

Cl-	69000.00	1943.66
SO4--	500.00	10.42
HCO3-	274.50	4.50
CO3--	0.00	0.00
OH-	0.00	0.00
S-	0.00	0.00
TOTAL HARDNESS.....		1020.00
TOTAL SOLIDS (quantitative).....		109818.90
RESIDUAL HYDROCARBONS(ppm).....		0.00

Ø = not determined

DISSOLVED GASES

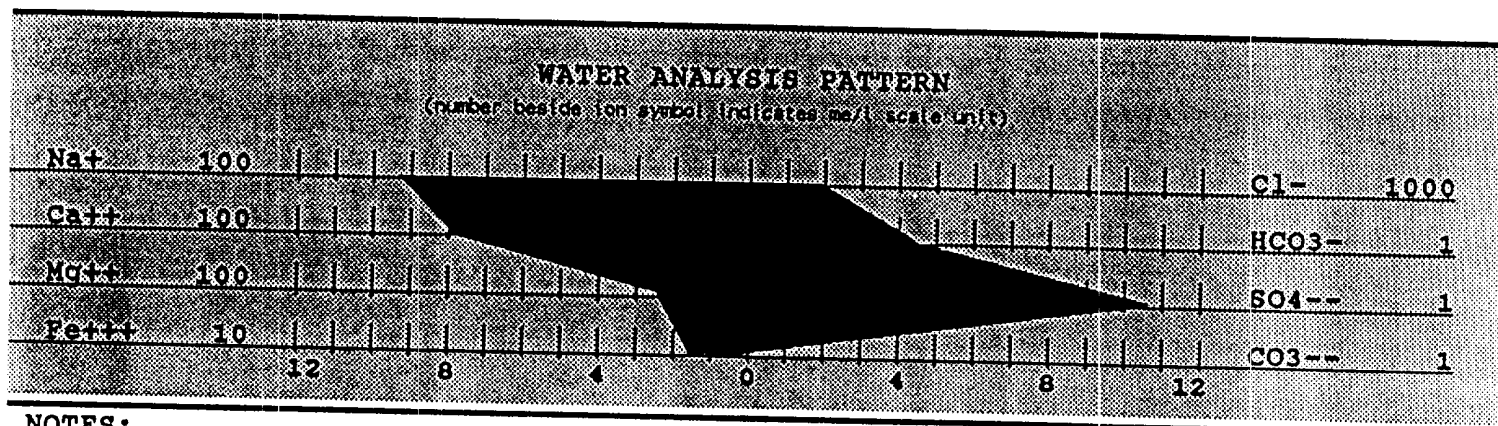
Hydrogen Sulfide, H ₂ S.....:	0.0
Carbon Dioxide, CO ₂:	178.2
Oxygen, O ₂:	0.0

PHYSICAL PROPERTIES

pH.....	4.8
Specific Gravity.....	1.100
TDS (calculated) ppm.....	109818.9
TIS (calculated)	2.5

SCALE STABILITIES

Temp.	°C	°F	CaCO ₃	CaSO ₄	BaSO ₄
	20	68	-1.23	1205	1
	30	86	-1.04	1288	1
	40	104	-0.82	1483	1
	Max entity, (calculated):			732	0



NOTES:

@20'C...CALCIUM SULFATE SCALING IS UNLIKELY.
@20'C...SEVERELY CORROSIVE.



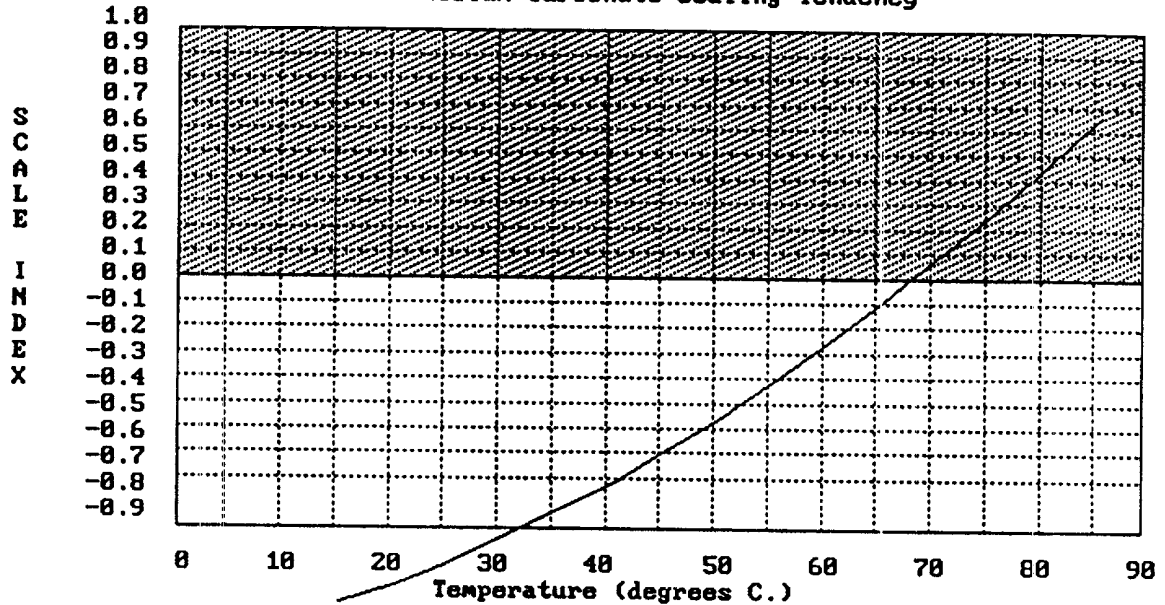
Water Analysis Report

Analysis Number : 000002956

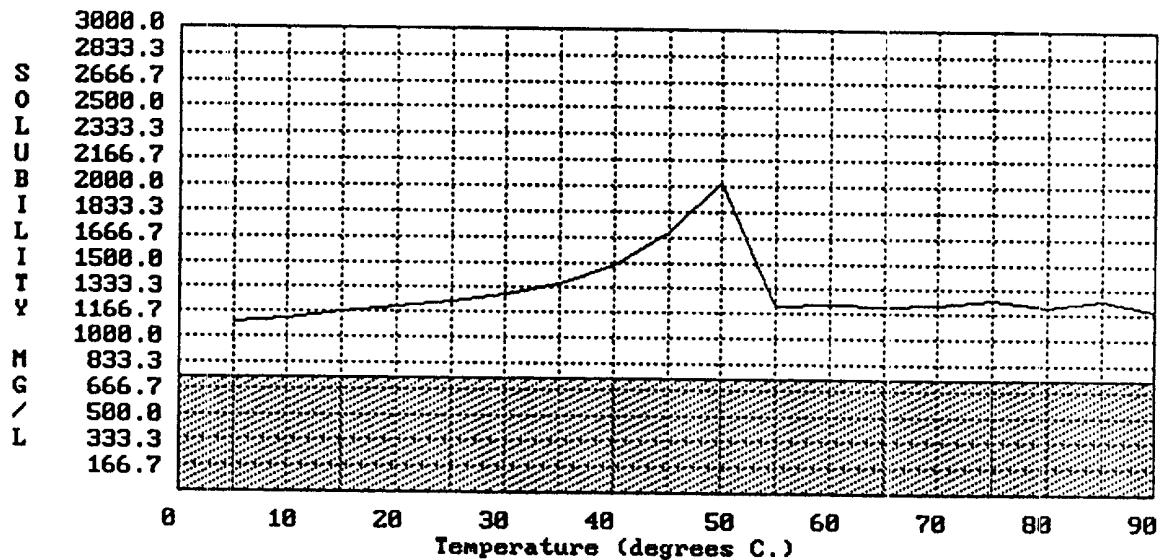
Company.....: Dwight Tipton
Location.....: Lovington, N.m.
Field.....:
Lease.....: Elliott
Sample Source....: Well Head

Date of Sampling.....: 06/23/94
Date of Analysis.....: 06/22/94
Baker Representative.: Steven Stroud
Well#.....:
Analysis by.....: Williams

Calcium Carbonate Scaling Tendency



Calcium Sulfate Solubility ..



7/1
E

SUBJECT: SALT WATER DISPOSAL WELL

ORDER NO. SWD-223

THE APPLICATION OF A. A. OILFIELD SERVICE,
INC. FOR A SALT WATER DISPOSAL WELL

ADMINISTRATIVE ORDER
OF THE OIL CONSERVATION DIVISION

Under the provisions of Rule 701 (C), A. A. Oilfield Service, Inc. made application to the New Mexico Oil Conservation Division on April 18, 1980, for permission to complete for salt water disposal its Southland Royalty State "AB" Well No. 1 located in Unit C of Section 3, Township 19 South, Range 37 East, NMPM, Lea County, New Mexico.

The Division Director finds:

- (1) That application has been duly filed under the provisions of Rule 701 (C) of the Division Rules and Regulations;
- (2) That satisfactory information has been provided that all offset operators of surface owners have been duly notified;
- (3) That the applicant has presented satisfactory evidence that all requirements prescribed in Rule 701 (C) will be met.
- (4) That no objections have been received within the waiting period prescribed by said rule.

IT IS THEREFORE ORDERED:

That the applicant herein, A. A. Oilfield Service, Inc., is hereby authorized to complete its Southland Royalty State "AB" Well No. 1 located in Unit C of Section 3, Township 19 South, Range 37 East, NMPM, Lea County, New Mexico, in such a manner as to permit the injection of salt water for disposal purposes into the San Andres formation at approximately 48.97 feet to approximately 49.19 feet through 2 3/8 inch plastic lined tubing set in a packer located at approximately 4900 feet.

IT IS FURTHER ORDERED:

That the operator shall take all steps necessary to ensure that the injected water enters only the proposed injection interval and is not permitted to escape to other formations or onto the surface.

That the casing-tubing annulus shall be loaded with an inert fluid and equipped with a pressure gauge at the surface or left open to the atmosphere to facilitate detection of leakage in the casing, tubing, or packer.

That injection pressure shall not exceed 980 pounds per square inch as measured at the surface.

That the operator shall notify the supervisor of the Division's Hobbs District Office before injection is commenced through said well;

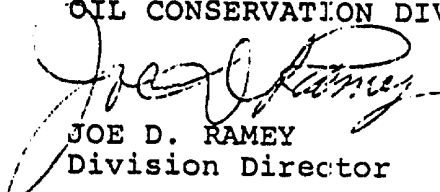
That the operator shall immediately notify the Supervisor of the Division Hobbs District Office of the failure of the tubing, casing, or packer in said well or the leakage of water from or around said well and shall take such steps as may be timely or

necessary to correct such failure or leakage.

PROVIDED FURTHER: That jurisdiction of this cause is hereby retained by the Division for such further order or orders as may seem necessary or convenient for the prevention of waste and/or protection of correlative rights; upon failure of applicant to comply with any requirement of this order after notice and hearing, the Division may terminate the authority hereby granted in the interest of conservation. That applicant shall submit monthly reports of the disposal operations in accordance with Rule 704 and 1120 of the Division Rules and Regulations.

APPROVED at Santa Fe, New Mexico, on this 5th day of May, 1980.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


JOE D. RAMEY
Division Director

S E A L