

Submit Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-27284
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Eggbert
8. Well No. 1
9. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 Chesapeake Operating, Inc.

3. Address of Operator
 P.O. Box 18496, Okla. City, OK 73154-0496

4. Well Location
 Unit Letter H : 1980 feet from the North line and 660 feet from the East line
 Section 8 Township 20S Range 38E NMPM Lea County

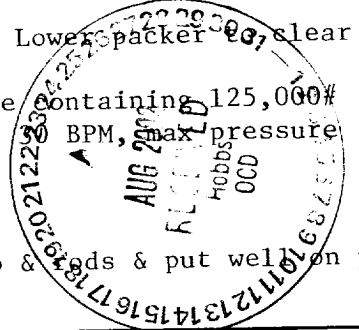
10. Elevation (Show whether DR, RKB, RT, GR, etc.)
 GR: 3565'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) Move in serv. co., POOH w/pump & rods, POOH pressure testing tubulars.
- 2) RIH w/bit & scraper to ±7000'. POOH
- 3) Set CIBP @5980'. Load hole with lse wtr & pressure test casing to 4000#.
- 4) Perf Blinebry w/2 SPF, 60° phasing at 5865-67; 5913-15, 31 & 33' (12 holes) Correlate to OH Neutron-Density log dated 03/15/81.
- 5) RIH w/packer, spot acid, set packer @5850' & acidize Blinebry. Lower packer @5700', clear perfs of ball sealers. POOH w/tbg & packer.
- 6) Frac Blinebry 5865-5933' down casing w/64,000 gal gelled borate containing 125,000# BPM, 2000 psi pressure 20/40 sand per treatment schedule. Maintain rates approaching 4000 psi. Wait on frac overnight.
- 7) Flow back frac
- 8) RIH w/bit & drill out CIBP @5980'. POOH.
- 9) RIH w/prod tbg to ±7000'. Swab well to clean up hole. Run pump & rods & put well on pump.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Andrew J. McCalmont TITLE Asset Manager DATE 08/20/02

Type or print name Andrew J. McCalmont Telephone No. (405)848-8000

APPROVED BY _____ ORIGINAL SIGNED BY GARY W. WINK DATE _____ TITLE FIELD REPRESENTATIVE II/STAFF MANAGER

Conditions of approval, if any:

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C

EGGBERT #1 WORKOVER PROCEDURE

- 1) Move in service company. POOH w/ pump and rods. POOH pressure testing tubulars.
- 2) RIH w/ bit and scraper to + 7000'. POOH.
- 3) Set a CIBP @ 5980'. Load hole with lease water and pressure test casing to 4000#.
- 4) Perforate the Blinebry via casing gun w/ 2 SPF, .42" hole, 60 deg. phasing at 5865', 67', 5913', 15', 31', and 33' (12 holes). Correlate to OH Neutron-Density log dated 3/15/81.
- 5) RIH w/ packer. Spot acid, set packer at + 5850' and acidize Blinebry with 2000 gal of 15% NeFe acid. Space 20 ball sealers throughout job. Maintain minimum rates of 6 BPM to optimize ball action. Lower packer to clear perms of ball sealers. POOH with tubing and packer.
- 6) Fracture the Blinebry 5865' – 5933' down casing with 64,000 gal of gelled borate containing 125,000# of 20/40 sand (per treatment schedule). Maintain rates approaching 30 BPM, max pressure 4000 psi. Wait on frac overnight.
- 7) Flow back frac.
- 8) RIH with bit and drill out CIBP at 5980'. POOH.
- 9) RIH with production tubing to + 7000'. Swab well to clean up hole. Run pump and rods and put well on pump.

