Petroleum Information.

COUNTY LEA FIELD Nadine W STATE NM

OPR TAMARACK PET API 30-025-27414

NO 1 LEASE Holway MAP

Sec 5, T20S, R38E CO-ORD

660 FSL, 1980 FEL of Sec 8-3-22 NM

3 mi SW/Nadine Re$_{SPD}$ 4-30-85 Re$_{CMP}$ 5-3-85

CSG

8 5/8-1580-775 sx
4 1/2-7100-750 sx

WELL CLASS: INIT DX FIN DO LSE. CODE

FORMATION	DATUM	FORMATION	DATUM
TD 7100 (DRKD)		PBD 5960	

IP (Blinebry) Perfs 5918-5931 F 79 BOPD + 6 BW. Pot based on 24 hr test thru 14/64 chk; TP 250

CONTR OPR'S ELEV 3582 GR SUB'S

F.R.C. 8-17-85 OWWO
PD 5960 WO (Blinebry)
(Orig. Cmp. 8-17-81 thru (Drinkard) Perfs 6961-6984, OTD 7100; OPB 7021; OWWO & Re-Cmp 11-9-81 thru (Blinebry) Perfs 5990-6030; OTD 7591; OPB 6815)

8-12-85 TD 7100; PBD 5960; Complete
RBP @ 5960
Perf (Blinebry) 5918-5931 w/10 shots
Acid (5918-5931) 2250 gals (15%)

8-17-85 COMPLETION ISSUED

8-3-22 NM
IC 30-025-70396-85

Petroleum Information.

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COUNTY LEA FIELD Nadine, W. STATE NM

OPR TAMARACK PETROLEUM CO., INC. API 30-025-27414

NO 1 LEASE Holway MAP

Sec 5, T20S, R38E CO-ORD

660 FSL, 1980 FEL of Sec 11-2-45 NM

3 mi SW/Nadine RE SPD 10-22-81 CMP RE 10-25-81

WELL CLASS: INIT DX FIN DO LSE. CODE

CSG
8 5/8-1580-775 sx
4 1/2-7100-750 sx

FORMATION	DATUM	FORMATION	DATUM

TD 7100 (DRKD) PBD 6815

IP (Blinebry) Perfs 5990-6030 F 215 BOPD + 1 BW. Pot based on 24 hr test thru 16/64 chk. GOR 1116; gty 35; CP Pkr; TP 300

CONTR OPR ELEV 3582 GL sub-s

F.R.C. 11-14-81 OWWO
PD 6815 WO (Blinebry)
(Orig. cmp. 7-15-81 thru (Drinkard) Perfs 6961-84, OTD 7100, OPB 6815)

11-9-81 TD 7100; PBD 6815; Complete
CIBP @ 6815
Perf (Blinebry) @ 5990, 5992, 5995, 5999, 6001, 6007, 6016, 6018, 6022, 6026, 6028, 6030
Acid (5990-6030) 3000 gals

11-14-81 COMPLETION ISSUED

11-2-45 NM
IC 30-025-70625-81

Petroleum Information

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COUNTY LEA FIELD Skaggs STATE NM

OPR TAMARACK PETROLEUM CO., INC. API 30-025-27414

NO 1 LEASE Holway MAP

Sec 5, T20S, R38E CO-ORD

660 FSL, 1980 FEL of Sec 8-4-37 NM

3 mi SW/Nadine SPD 5-30-81 CMP 7-15-81

CSG

8 5/8-1580-775 sx
4 1/2-7100-750 sx
2 3/8-6863

WELL CLASS: INITD FIN DO LSE. CODE

FORMATION	DATUM	FORMATION	DATUM

TD 7100 (DRKD) PBD 7021

IP (Drinkard) Perfs 6961-84 P 33 BOPD + 10 BW. Pot based on 24 hr test. GOR 1515; gty 29

CONTR Tom Brown #12 OPR ELEV 3582 GL, 3590 KB sub-s 7

F.R. 5-18-81
PD 7100 RT (Drinkard)

6-2-81 TD 1580; WOC
6-9-81 Drlg 5398
6-17-81 Drlg 5838
6-23-81 TD 7100; Prep Log
6-29-81 TD 7100; PBD 7021; Prep spot Acid
7-7-81 TD 7100; PBD 7021; Swbg
Perf (Drinkard) 6961-84 w/10 shots (overall)
Acid (6961-84) 2250 gals
7-14-81 TD 7100; PBD 7021; Prep POP
7-21-81 TD 7100; PBD 7021; Ppg
7-29-81 TD 7100; PBD 7021; WOSP
8-17-81 TD 7100; PBD 7021; Complete
LOG TOPS: Rustler 540, Base Salt 1520, Yates 1560, Glorieta 5430, Blinebry 5806, Tubb 6436, Drinkard 6636
8-22-81 COMPLETION ISSUED 8-4-37 NM
IC 30-025-70252-81