

INSTRUCTIONS

This form is to be filed with the nearest Office of the Commission not later than 15 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs (logs) and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quarts, except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>852</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>13603</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>13732</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>4856</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>8644</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>12051</u>	T. Morrow <u>14240</u>	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>14702</u> to <u>14941</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____
No. 4, from _____ to _____	feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	458	458	Tertiary sandstone	9800	9850	50	Shale & Chert
458	764	306	Dewey Lake sandstone	9850	9960	110	Sand & Lime
764	4813	4049	Anhydrite & salt	9960	10050	90	Lime
4813	5140	327	Sand & lime	10050	10350	300	Shale, Sand & Chert
5140	5160	20	Sand, Lime & Chert	10350	10560	210	Shale, Lime Dolomite & Sand
5160	5600	440	Sand, Lime	10560	10720	160	Sand, Shale, Lime
5600	5710	110	Sand, Lime & Shale	10720	11340	620	Shale, Sand, Lime & Chert
5710	5800	90	Sand, Lime & Dolomite	11340	12020	680	Shale, Lime & Sand
5800	6310	510	Sand & Lime	12020	13570	1550	Shale & Lime
6310	8540	2230	Sand, Shale & Lime	13570	14690	1120	Shale, Sand, Lime & Chert
8540	9010	470	Shale, Sand & Lime	14690	15300	610	Sand, Shale, & Lime
9010	9280	270	Shale, Lime & Chert				
9280	9800	520	Shale & Lime				

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U.S. P.  
HOBBS OFFICE

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**POGO PRODUCING COMPANY**

July 6, 1992

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State of New Mexico  
Oil Conservation Division  
P.O. Box 1778  
Hobbs, New Mexico 88220

Attn: Mr. Jerry Sexton

RE: Annual Gas Well Shut-in Pressure Test, 1992  
Federal EBR 1 L 17 22S 33E  
NBR 2 F 18 22S 33E  
WBR Federal 1 H 13 22S 93E 32E

Gentlemen:

Pogo Producing Company will soon schedule Annual Gas Well Shut-in Pressure Tests for 1992. The three (3) referenced wells are marginal low pressure wells. Two (2) wells require gas compressors necessary to produce into Llano's gas gathering system and the other well will soon require a compressor. Each time the wells are shut-in it requires swabbing fluid to restart the wells producing. Gas production volumes decrease considerable after each shut-in period.

We request the subject wells be exempted from the annual shut-in test. Your consideration is certainly appreciated.

Sincerely,

POGO PRODUCING COMPANY

Richard L. Wright  
Division Operations Supervisor

RLW/klk

OIL CONSERVATION DIVISION

APPROVED this 13 day of July, 1992.

BY: Jerry Sexton  
TITLE: Dist. Super.