STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

. 00 \$ **!19 *****	1	
DISTRIBUTION		
SANTA PE	1	
FILE	i	
U.S.C.S.		
LAND OFFICE		
OPERATOR		

ONDITIONS OF APPROVAL, IF ANYOUT

OIL CONSERVATION DIVISION

DISTRIBUTION			OX 2088			Form C-103	• •
SANTA PE			W MEXICO 87501	Revised 10-1-76			
FILE					Sa. Indicate Type o	1 Lease	
U.S.C.S.	 				State X	Foe	
OPERATOR	- - 				5. State Ol. & Gas	Lease No.	_
<u></u>					E-8077		
	SUNDRY NOT	TICES AND REPORTS O	N WELLS				7
IDO NOT USE THIS FO	FOR PROPOSALS	TO DRILL OR TO DEPPEN OR PLUC PERMIT =" IFORM C-101) FOR S	BACK TO A DIFFERENT RESE	RVOIR.			/
•					7. Unit Agreement l	Name	_
WELL X WELL	. 📙 💮 отн	En-				-	
. Name of Operator AR(CO Oil and O	Gas Company			e, Farm or Lease is	ame	
Division of Atla					State 731		
. Address of Operator					9. Well No.		
P. O. Box 1710,	Hobbs, New	Mexico 88240			5		
. Location of Well					10. Field and Pool,	, or Wildcat	_
UNIT LETTER B	660	FEET FROM THE North	1 LINE AND 1650	FEET FROM	Jalmat Yat	es 7R	
							7
THE East	INE, SECTION2	6 TOWNSHIP 225	RANGE35E	NMPM.			/
							2
		15. Elevation (Show wheth	er DF, RT, GR, etc.)		12. County		1
711111111111111111111111111111111111111		3577.5' GI			Lea		1
6.	Check Approp	oriate Box To Indicate	Nature of Notice, R	eport or Oth	er Data		
	E OF INTENT			•	REPORT OF:		
PERFORM REMEDIAL WORK]	PLUG AND ABANDON	REMEDIAL WORK		ALTERING	G CASING	٦
TEMPORARILY ABANDON]		COMMENCE DRILLING OP	NS. X	PLUG AND	ABANDONMENT	Ĩ
PULL OR ALTER CABING]	CHANGE PLANS	CASING TEST AND CEMEN	Sun 🗓 مود ته	face		_
			OTHER]
DTHER]				
7. December Despend of Co.	nnleted Operations	s (Clearly state all pertinent de	and sing partical d	lasa inaludian	antimated data of sta		_
work) SEE RULE 1103.	iipieted Operations	s forearry state are periment as	states, and give pertinent a	idies, including	estimated date of sta	iring uny propose	u
Sot 13-3/8" OD 5	1/ 5# and fo	om conductor since 6	201 5		1 7 1		
12½" bole @ 6.30)4.J# CSg 10	or conductor pipe @ 2. Finished drlg 1	21/1 hala to 2001	uri w/2½ y	ds Kedi-mix,	Spudded	
8-5/8" OD 24# K-	.55 cer eet	e @ 300'. FC set @	259! Cm+d aga	11:30 F	M 0/23/82.	KIH W/	
flocele & 2% CaC	ila Ph a s	5:00 AM 6/24/82. C	iro 60 ar emt to	, w/200 sx	CI C CMT CON	t g ¼#/sk	
csg to 1000# for	. 30 mine (DK. Drlg 7-7/8" ho	10 00 SX CML LO	SUFI. WU	C 23% nrs.	rress tsta	
C3g C0 1000# 101	JO MINS, C	ok. Diig /-//8 no	1e @ 4:30 AM 0/2	3/02.			
•							
		•					
. I hereby cortfly that the in	formation above is	true and complete to the best	of my knowledge and belie	ef.			_
WIL.	1 / IV) 1						
well dut Ell	Kallhill.	Z	Drlg Engr.		DATE 8/12	/82	
1	1				Unit U/ 12	, <u>, , , , , , , , , , , , , , , , , , </u>	=
ORECE	nin Skakab ay	•			NI	5 1982	
1 4	무기시르네 <i>퍼 텔.[</i> 기, 기 및리닷컴 스 닷컴	YITLE			FULL :	to the topological control to the topological co	