

Submit 3 copies
to Appropriate
District Office

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30 025 06070
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	879910
7. Lease Name or Unit Agreement Name	WEIR, C. H. -A-
8. Well No.	4
9. Pool Name or Wildcat	SKAGGS DRINKARD/MONUMENT TUBB

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL GAS WELL OTHER

2. Name of Operator: TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator: 205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter E : 1984 Feet From The NORTH Line and 660 Feet From The WEST Line
Section 12 Township 20S Range 37E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3585 DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	PLUG AND ABANDONMENT <input type="checkbox"/>
	OTHER: REC TO MON. TUBB - DHC-1400 <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-23-96 MIRU. Install BOP & poh w/tbg. TIH w/bit on csg scraper to 6600' TOH w/tbg. & tools SDFN.
 7-24-96 RU WL TIH w/CIBP set 6580' TOH. Test csg to 500# OK. TIH w/bailer. Dump 10' cmt top of plug PBTD=6540'. TOH TIH w/strip gun. Perf liner Mon. Tubb 2JSPF 6406-6474, 60' net 120-.42" holes. TOH RD. SI SDFN
 7-25-96 TIH w/pkr. Tst to 5K# by Phil's. Set pkr 6338' Tst bkside to 500#. OK. RU Dowell & pickle tbg. Revrse out. Bkside equalized. Move pkr 8' to 6330' same results. Lower pkr to 6500 spot 84 gals 15% NE FE HCL TOH w/tbg & pkr. TIH w/pkr. Set @ 5210'. Dowell acidize 4" liner perfs. 7406-6474 w/ 3k gals 15% NE FE HCL. Formation broke @ 2650#, max press=4250#, min press=3360#, air=5bpm, isip=1600#. RU SWAB DRY SDFN
 7-26-96 Unset pker & POH W/tbg. & pkr. TIH w/bit to 6500' TOH. TIH w/pkr. 4jts tbg. & uni-6 pkr Test to 8K# by Phils. Set 4" pkr inside liner @ 5317' Set 5-1/2 pkr above liner top @ 5189'. Tst bkside to 500# OK. Install frac tree on top of BOP. SI WELL SDFN
 7-27-96 Press bkside to 500# ok. Frac Tubb 4" liner perfs 6406-6474 w/49,434 gals 35# XLG carrying 109,260# 16/30 sand tailed in w/40,260# resin. Cut off snd when tbg press reach 7200#. Max press=7650#, Min press=5869#, air=35bpm, isip=4180#. Flow 30bbls to tank. Unset pkr's & laydown. SDFN 7-28-96 TIH w/bit to 5175' RU foam unit SDFN 7-29-96 C/O snd to PBTD 6540. Circ clean. TOH w/tools TIH W/ PKR, SN & tbg. Set pkr @ 6340'-66' above top perf. Remove BOP & install valve SDFN 7-30-96 RU Swab & Swab 50bbls load. SI well. Build-up 100# in 30 secs. SDFN
 7-31-96 RDMO Flow on 10/64 choke 580# FTP, 435-MCF/DAY. Increase to 18/64 CHOKE 400# FTP, 859-MCF/day 8/1/96-01/01/97 TEST 160# FTP, 18/64 CHOKE, 1-BO 8-BLW 235-MCF
 01-02-97; MIRU **DHC**. Kill well install BOP & unset pkr TOH w/tbg. TIH w/mill to top of liner @ 5173' SDFN
 01-03-97; Bled off. Lower tbg & tools. Tag in 4" liner 6540. RU foam unit & break circ. Clean out to 6586' (CIBP @ 6580). Pull out of liner to 5173' SDFN
 01-04-97; Bled down. Killed well. Drill CIBP from 6580' to 6582'. Push junk CIBP to PBTD 6830'. Circ clean. Pull Mill to 4000'. Shut in. Prep to POH & run production tubing. FINAL REPORT 01/5-7/96: Shut in - Sunday. 01-08-97; Kill well TOH w/kill strng. TIH W/prod. string. ND BOP & NU well head SDFN 1-9-97; TIH W/rods & pump Test to 500# stack out rods RDMO 1-10-97 Set pumping unit 1/11-27/97 Test
 1-28-97-OPT (DHC); % OIL % GAS OIL GAS WATER
 TOTAL PRODUCTION 3 392 24
 MONUMENT TUBB 91% 44% 2 172
 SKAGGS DRINKARD 9% 56% 1 220

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE V. Greg Maes TITLE Engineering Assistant DATE 6/27/97
 TYPE OR PRINT NAME V. Greg Maes Telephone No. 397-0431

(This space for State Use)
 APPROVED BY _____ TITLE ORIGINAL SIGNED BY CHRIS WILLIAMS DATE _____
DISTRICT I SUPERVISOR