

Form 3160-5  
 (June 1990)

UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT

FORM APPROVED  
 Budget Bureau No. 1004-0135  
 Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
 Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

LC 031621B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Britt B

8. Well Name and No.

Well #28

9. API Well No.

30-025-30470

10. Field and Pool, or Exploratory Area

Momment Tubb/Skaggs Abo

11. County or Parish, State

Lea, N.M.

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well  Gas Well  Other **Injection**

2. Name of Operator

Conoco, Inc.

3. Address and Telephone No.

10 Desta Drive Ste. 100W, Midland, Tx. 79705-4500 (915) 686-5580/684-6381

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

2280' FSL & 2020' FWL  
 Sec 15, T20S, R37E

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input checked="" type="checkbox"/> Altering Casing <b>DHC</b>
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7-12-99: MIRU, POOH w/rods, removed wellhead, unset tubing anchor, installed BOP, tested BOP, POOH w/tubing & rods.SI.  
 7-13-99: Latched onto rods, recovered remaining, continue out of hole w/tubing & pump, ran back in hole with tubing, SION.  
 7-14-99: Rigged up Scan-a-log, continue inspecting tubing, ran in hole w/bit, tagged fill @ 6908', rigged up power swivel and reverse unit, attempt to establish circulation. SION.  
 7-15-99: Pulled up perfs, pumped 4 sx Oyster shells, dropped down & started cleaning out fill, cleaned out fill to top of CIBP 7001', started drilling on CIBP, well went on vacuum, continue drilling on CIBP, drilled on plug, plug dropped free, pulled up-SION.  
 7-16-99: Dropped down and tagged CIBP @ 7068', rigged up power swivel, drilling on plug, pushed plug to bottom @7084', rigged down power swivel, POOH and laid down drill collars and bit. SION.  
 7-19-99: Bled well down, picked up RIH w/7" RBP & packer, set RBP @ 6622' tested RBP to 1000#, pulled up hole & set pkr @ 6204', rigged up BJ, pumped 500 gals 15% NEFe HCL, flushed w/28 bls of 2% KCL, 66 bbls 2% DCL & finished w/120 2% KCL, rigged down BJ, released pkr & dropped down & latch onto RB, Pooh w/RBP & packer, ran @ 7000'.  
 7-20-99: RIH w/pump & rods, spaced out & tested pump - RDMO.  
 8-1-99: Well put on production.

**ACCEPTED FOR RECORD**  
 OCT 1 1999

14. I hereby certify that the foregoing is true and correct.

Signed Ann E. Ritchie Title Regulatory Agent Date September 17, 1999

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
 Conditions of approval if any: \_\_\_\_\_

BLM(8)