

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-31142
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name McDonald St. A/C "1"
2. Name of Operator Marathon Oil Company	8. Well No. 39
3. Address of Operator P O Box 552, Midland, TX 79702	9. Pool name or Wildcat <i>J. Eunice SR</i>
4. Well Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>north</u> Line and <u>1980</u> Feet From The <u>east</u> Line Section <u>16</u> Township <u>22-S</u> Range <u>36-E</u> NMPM County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3558' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU Cactus #54. Spud 12-1/4" hole @ 1230 hrs 5-14-91. Drld to 450'. Ran 11 jts, 8-5/8", 24#, K-55, STC csg to 450', insert float @ 405'. Mixed & pumped 350 sx "C" + 1% CaCl, CIP @ 1915 hrs 5-14-91. Circ'd 114 sx to pit. WOC 4 hrs, cut csg & installed 8-5/8" SOW x 11" 3M csg head. Tested weld to 500 psi. N/U 12" 900 dual rams & 12" annular, tested blind pipe rams, choke manifold, U/L Kelly cocks, safety valve to 300/3000, tested annular & mud lines to 300/1500. TIH & tag cmt @ 405'. Test csg to 1000 psi. Drill plug & 20' of cmt, retested shoe to 1000 psi. Resumed drilling w/ 7-7/8" bit.

Drld 7-7/8" hole to 4000'. R.U. lubricator & test to 500 psi. Ran CAL/GR/LDT/CNL 3997'-surface. Changed rams to 5-1/2" & tested door seals to 1500 psi. Ran 93 jts, 5-1/2", 15.5#, LTC csg to 4000'. Float collar @ 3921'. Tested lines to 3000 psi. Cmt'd w/ 860 sx Class "C" + 4% gel, 450 sx Class "C" + 3% KCL, circ'd 48 sx to pit. CIP @ 1100 hrs 5-21-91. Set slips, N.U. 11" 3M x 7-1/16" 3M tbg head. Rel rig @ 1215 hrs 5-21-91. WOCU.

*MINIMUM 18 HRS
REQUIRED*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *C. T. Pearce* TITLE Production Supt. DATE _____

TYPE OR PRINT NAME C. T. Pearce TELEPHONE NO. 915/682-1626

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON:
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUN 11 1991

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
MAY 30 1999
OFFICE OF THE
PROSECUTOR GENERAL

RE
MAY
HON