

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL. TE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985  
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT..." for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Strata Production Company	8. FARM OR LEASE NAME Cercion Federal
3. ADDRESS OF OPERATOR Post Office Box 1030, Roswell, NM 88202	9. WELL NO. 3
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 420' FNL & 1650' FEL	10. FIELD AND POOL, OR WILDCAT East Livingston Ridge Delaware
	11. SEC., T., R., M., OR S.E. AND SURVEY OR AREA Sec 21, T22S, R32E
14. PERMIT NO. 30-025-31665	12. COUNTY OR PARISH Lea
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3690' GR	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF  
FRACTURE TREAT  
SHOOT OR ACIDIZE  
REPAIR WELL  
(Other)

PULL OR ALTER CASING  
MULTIPLE COMPLETION  
ABANDON\*  
CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF  
FRACTURE TREATMENT  
SHOOTING OR ACIDIZING  
(Other)

REPAIRING WELL  
ALTERING CASING  
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Strata proposes to change the casing & cementing program on the Cercion Federal #3 well as follows:

- Will drill 17 1/2" hole to approximately <sup>950'</sup> 50' top of anhydrite (950'-1100'), set 13 3/8" csg, circulate cement to surface.
- Drill 11" hole to 5000', TOH.
- Drill 7 7/8" hole to 8800', run 17#, J-55, 5 1/2" csg, circulate cement back to top of salt (approximately 1000').

The only change to the mud program will be that we will use Native Mud to 950'-1100'.

18. I hereby certify that the foregoing is true and correct

SIGNED Rogina Jirley

TITLE Production Records/Land Mgr. DATE 08/10/92

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE 8/17/92

\*See Instructions on Reverse Side

RECEIVED  
AUG 20 1992  
GEOLOGICAL SURVEY